PI NUMBER: 133 25322 aight Hole Oil & Gas	OIL & GAS CON P.O. OKLAHOMA	PORATION COMMISSION ISERVATION DIVISION BOX 52000 CITY, OK 73152-2000 9 165:10-3-1)	Approval Date: 10/18/2018 Expiration Date: 04/18/2020
aight hole Oil & Gas		-	
	PERM	MIT TO DRILL	
WELL LOCATION: Sec: 13 Twp: 7N Rge:	6E County: SEMINOLE		
SPOT LOCATION: NE NE SE NW	FEET FROM QUARTER: FROM NORTH SECTION LINES: 1525	Н FROM WEST 2435	
Lease Name: BENJAMIN	Well No: 2-13	Well wi	II be 205 feet from nearest unit or lease boundary.
Operator CIRCLE 9 RESOURCES LLC Name:	Tele	ephone: 4055296577; 4055296	OTC/OCC Number: 23209 0
CIRCLE 9 RESOURCES LLC			
PO BOX 249		JOINT REED TRU	JST
OKLAHOMA CITY, OK	73101-0249	PO BOX 231847	
		ENCINTAS	CA 92023
3 GILCREASE 4 CROMWELL 5 VIOLA Spacing Orders: 662298 672011	3180 3250 4000 Location Exception Orders:	8 MARSHALL 9 2ND WILCOX 10	4180 4600 Increased Density Orders:
667911 Pending CD Numbers: 201807262			Special Orders:
201807261			
Total Depth: 4800 Ground Elevation:	895 Surface Casin	g: 1060	Depth to base of Treatable Water-Bearing FM: 1010
Under Federal Jurisdiction: No	Fresh Water Supply	Well Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Method for disposal of	Drilling Fluids:
Type of Pit System: CLOSED Closed System Mean Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000	ns Steel Pits	D. One time land application H. CLOSED SYSTEM=STEEL	(REQUIRES PERMIT) PERMIT NO: 18-3535 PITS PER OPERATOR REQUEST
Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N	v base of pit? Y		
Wellhead Protection Area? N			
Pit is located in a Hydrologically Sensitive Area Category of Pit: C	a.		
Liner not required for Category: C			
Pit Location is BED AQUIFER			

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	9/18/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 669712	10/18/2018 - G56 - 13-7N-6E X662298 WLCX1 1 WELL 11/3/2017
PENDING CD - 201807261	10/17/2018 - G56 - S2 NW4 13-7N-6E X662298 MRSL 1 WELL CIRCLE 9 RESOURCES, LLC REC. 10/2/2018 (FOREMAN)
PENDING CD - 201807262	10/17/2018 - G56 - (E.O.) S2 NW4 13-7N-6E X667911 GLCR, CLVN, BOCH, CMWL, VIOL X662298 SMPSD, WLCX1, MRSL, WLCX2 COMPL. INT. NCT 205' FNL, NCT 205' FEL CIRCLE 9 RESOURCES, LLC REC. 10/2/2018 (FOREMAN)
SPACING - 662298	10/17/2018 - G56 - (80) S2 NW4 13-7N-6E LD SW4 NW4 NCT 330' FB VAC 278785 WLCX2 EST TRNDO (VAC BY 667911) EST SMPSD, WLCX1, MRSL, WLCX2
SPACING - 667911	10/17/2018 - G56 - (80) S2 NW4 13-7N-6E LD SW4 NW4 NCT 330' FB VAC 662298 TRNDO VAC 278785 CLVN, BOCH, GLCR, CMWL, VIOL EST CLVN, BOCH, GLCR, CMWL, VIOL



