API NUMBER: 017 25285

Oil & Gas

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA
Pit Location Formation: BISON

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/24/2018
Expiration Date: 04/24/2020

PERMIT TO DRILL

WELL LOCATION: Sec: 15 Twp: 14N SPOT LOCATION: S2 SE SW Lease Name: MCGINNIS	Rge: 5W County: CAI SW FEET FROM QUARTER: FROM SECTION LINES: Well No:	NADIAN SOUTH FROM WEST 233 990 2-15MH	Well will be 233 feet from nearest unit or lease boundary.
Operator RED BLUFF RESOURCES Name:	OPERATING LLC	Telephone: 4052088660	OTC/OCC Number: 23828 0
RED BLUFF RESOURCES OPE 3030 NW EXPRESSWAY STE 9 OKLAHOMA CITY,			IIS COMPANY LLC RATOGA WAY D OK 73003
Formation(s) (Permit Valid for Lis Name 1 MISSISSIPPIAN 2 3 4	ted Formations Only): Depth 7197	Name 6 7 8 9	Depth
5 Spacing Orders: No Spacing	Location Exceptio	10 on Orders:	Increased Density Orders:
Pending CD Numbers: 201807130 201807131			Special Orders:
Total Depth: 12325 Ground Elev	vation: 1194 Surface	e Casing: 970	Depth to base of Treatable Water-Bearing FM: 770
Under Federal Jurisdiction: No	Fresh Wat	er Supply Well Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ff Within 1 mile of municipal water well? N Wellhead Protection Area? N		D. One time land ap	r disposal of Drilling Fluids: pplication (REQUIRES PERMIT) PERMIT NO: 18-3550 IM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

CANADIAN Sec 15 Twp 14N Rge 5W County

Spot Location of End Point: N2 NE NI\// NΙ\Λ Feet From: NORTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 990

Depth of Deviation: 6672 Radius of Turn: 571 Direction: 360 Total Length: 4750

Measured Total Depth: 12320 True Vertical Depth: 7278 End Point Location from Lease. Unit, or Property Line: 165

Notes:

Description Category

HYDRAULIC FRACTURING 10/17/2018 - GA8 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201807130 10/23/2018 - G56 - (640)(HOR) 15-14N-5W

VAC. OTHER VAC. 71795 MISS

EXT. 680387 MSSP, OTHERS COMPL. INT. NCT 660' FB REC. 9/25/2018 (M. PORTER)

PENDING CD - 201807131 10/23/2018 - G56 - (I.O.) 15-14N-5W

X201807130 MSSP, OTHERS

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL

NO OP. NAMED

REC. 9/25/2018 (M. PORTER)

