API NUMBER: 039 22549 Horizontal Hole Oil & Gas			OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)				Approval Date: 08/09/2018 Expiration Date: 02/09/2019	
			ļ	PERMIT TO D	RILL			
WELL LOCATION	N: Sec: 05 Twp:	14N Rge: 16W	County: CUSTE	ER				
SPOT LOCATION	N: NE NW M			NORTH FROM	EAST			
		SECTION	LINES:	270	800			
Lease Name:	: TRIPLE J		Well No:	1H-5-8		Well will be	270 feet from nea	rest unit or lease boundary.
Operator Name:	CITIZEN ENERGY	III LLC		Telephone: 9	189494680		OTC/OCC Number	: 24120 0
CITIZEN	N ENERGY III LLC							
320 S B	OSTON AVE STE	900			RUTH KIL			
TULSA,		OK 74103	4-3729		8607 N. 2	290 ROAD		
TOLSA,		01 14103	-5729		CUSTER	CITY	OK	73639
2 3 4 5	WOODFORD		15300		7 3 9 10			
Spacing Orders:	No Spacing		Location Exception C	Orders:		In 	creased Density Orders	
Pending CD Nun	mbers: 201803309 201803310					S	pecial Orders:	
Total Depth:	25155 Grou	und Elevation: 1773	Surface C	asing: 1000		Depth	to base of Treatable Wa	ater-Bearing FM: 430
	25155 Grou al Jurisdiction: No	und Elevation: 1773		Casing: 1000	: No	Depth		ater-Bearing FM: 430 or used to Drill: Yes
	al Jurisdiction: No	und Elevation: 1773		Supply Well Drilled	: No pproved Method for		Surface Wate	-
Under Federa PIT 1 INFORM	al Jurisdiction: No	und Elevation: 1773	Fresh Water S	Supply Well Drilled			Surface Wate	-
Under Federa PIT 1 INFORM. Type of Pit Syst	al Jurisdiction: No	System Means Steel Pits	Fresh Water S	Supply Well Drilled A	oproved Method for D. One time land app	disposal of Drillir	Surface Wate	-
Under Federa PIT 1 INFORM. Type of Pit Syst Type of Mud Sy Chlorides Max:	al Jurisdiction: No IATION stem: CLOSED Closed ystem: WATER BASED : 8000 Average: 5000	l System Means Steel Pits	Fresh Water \$	Supply Well Drilled A	oproved Method for	disposal of Drillir	Surface Wate	er used to Drill: Yes
Under Federa PIT 1 INFORM Type of Pit Syst Type of Mud Sy Chlorides Max: Is depth to top of	al Jurisdiction: No IATION tem: CLOSED Closed ystem: WATER BASED : 8000 Average: 5000 of ground water greater th	I System Means Steel Pits) han 10ft below base of pit?	Fresh Water \$	Supply Well Drilled A	oproved Method for D. One time land app	disposal of Drillir	Surface Wate	er used to Drill: Yes
Under Federa PIT 1 INFORM, Type of Pit Syst Type of Mud Sy Chlorides Max: Is depth to top of Within 1 mile of	al Jurisdiction: No IATION stem: CLOSED Closed ystem: WATER BASED 8000 Average: 5000 of ground water greater th f municipal water well?	I System Means Steel Pits) han 10ft below base of pit?	Fresh Water \$	Supply Well Drilled A	oproved Method for D. One time land app	disposal of Drillir	Surface Wate	er used to Drill: Yes
Under Federa PIT 1 INFORM, Type of Pit Syst Type of Mud Sy Chlorides Max: Is depth to top of Within 1 mile of Wellhead Prote	al Jurisdiction: No IATION stem: CLOSED Closed ystem: WATER BASED 8000 Average: 5000 of ground water greater th f municipal water well? ection Area? N	I System Means Steel Pits) han 10ft below base of pit? N	Fresh Water \$	Supply Well Drilled A	oproved Method for D. One time land app	disposal of Drillir	Surface Wate	er used to Drill: Yes
Under Federa PIT 1 INFORM, Type of Pit Syst Type of Mud Sy Chlorides Max: Is depth to top of Within 1 mile of Wellhead Prote Pit is loc	al Jurisdiction: No IATION stem: CLOSED Closed ystem: WATER BASED 8000 Average: 5000 of ground water greater th f municipal water well? action Area? N cated in a Hydrologically	I System Means Steel Pits) han 10ft below base of pit? N	Fresh Water \$	Supply Well Drilled A	oproved Method for D. One time land app	disposal of Drillir	Surface Wate	er used to Drill: Yes
Under Federa PIT 1 INFORM. Type of Pit Syst Type of Mud Sy Chlorides Max: Is depth to top of Within 1 mile of Wellhead Prote Pit is loc Category of Pit	al Jurisdiction: No IATION stem: CLOSED Closed ystem: WATER BASED : 8000 Average: 5000 of ground water greater th f municipal water well? action Area? N cated in a Hydrologically : it: C	I System Means Steel Pits) han 10ft below base of pit? N	Fresh Water \$	Supply Well Drilled A	oproved Method for D. One time land app	disposal of Drillir	Surface Wate	er used to Drill: Yes
Under Federa PIT 1 INFORM. Type of Pit Syst Type of Mud Sy Chlorides Max: Is depth to top of Within 1 mile of Wellhead Prote Pit is loo Category of Pit Liner not requi	al Jurisdiction: No IATION stem: CLOSED Closed ystem: WATER BASED 8000 Average: 5000 of ground water greater th f municipal water well? action Area? N cated in a Hydrologically	I System Means Steel Pits) han 10ft below base of pit? N	Fresh Water \$	Supply Well Drilled A	oproved Method for D. One time land app	disposal of Drillir	Surface Wate	er used to Drill: Yes

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is BED AQUIFER Pit Location Formation: RUSH SPRINGS

HORIZONTAL HOLE 1

Sec	08	Twp	14N	Rge	16W	County	CUSTER			
Spot	Locatior	n of En	d Poin	t: S2	2 S2	SE	SE			
Feet	From:	SOL	JTH	1/4 Se	ction Lin	e: 16	5			
Feet From: EAST			т	1/4 Se	ction Lin	ie: 66	60			
Depth of Deviation: 14318										
Radius of Turn: 382										
Direction: 179										
Total Length: 10237										
Measured Total Depth: 25155										
True Vertical Depth: 15300										
End Point Location from Lease,										
	Unit, or	Proper	ty Line	e: 165						
						A	dditional Surface Owner			

JEANNIE TATE 8607 N. 2290 ROAD CUSTER CITY, OK 73639 Notes: Description Category 8/1/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF DEEP SURFACE CASING CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING HYDRAULIC FRACTURING 8/1/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS. USING THE FOLLOWING LINK: FRACFOCUS.ORG MEMO 8/1/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Address

8607 N. 2290 ROAD

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

RUTH KILLMAN

039 22549 TRIPLE J 1H-5-8

City, State, Zip

CUSTER CITY, OK 73639

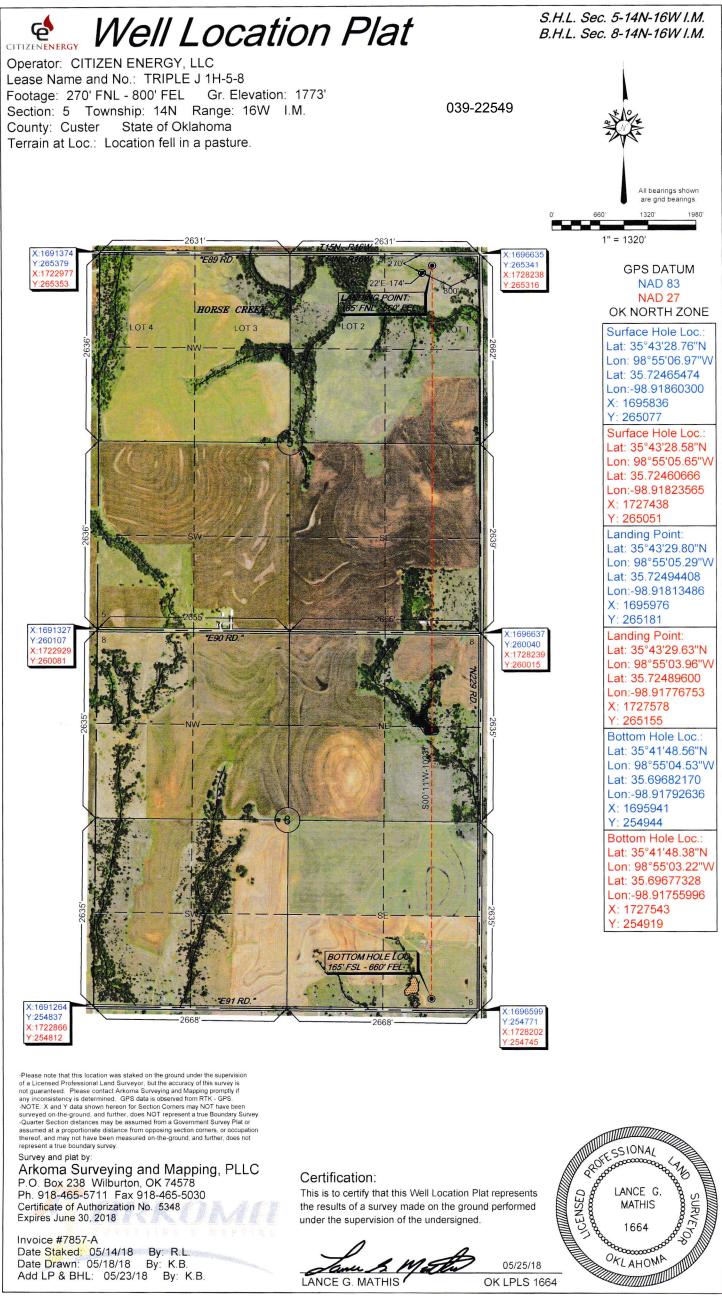
PENDING CD - 201803309

PENDING CD - 201803310

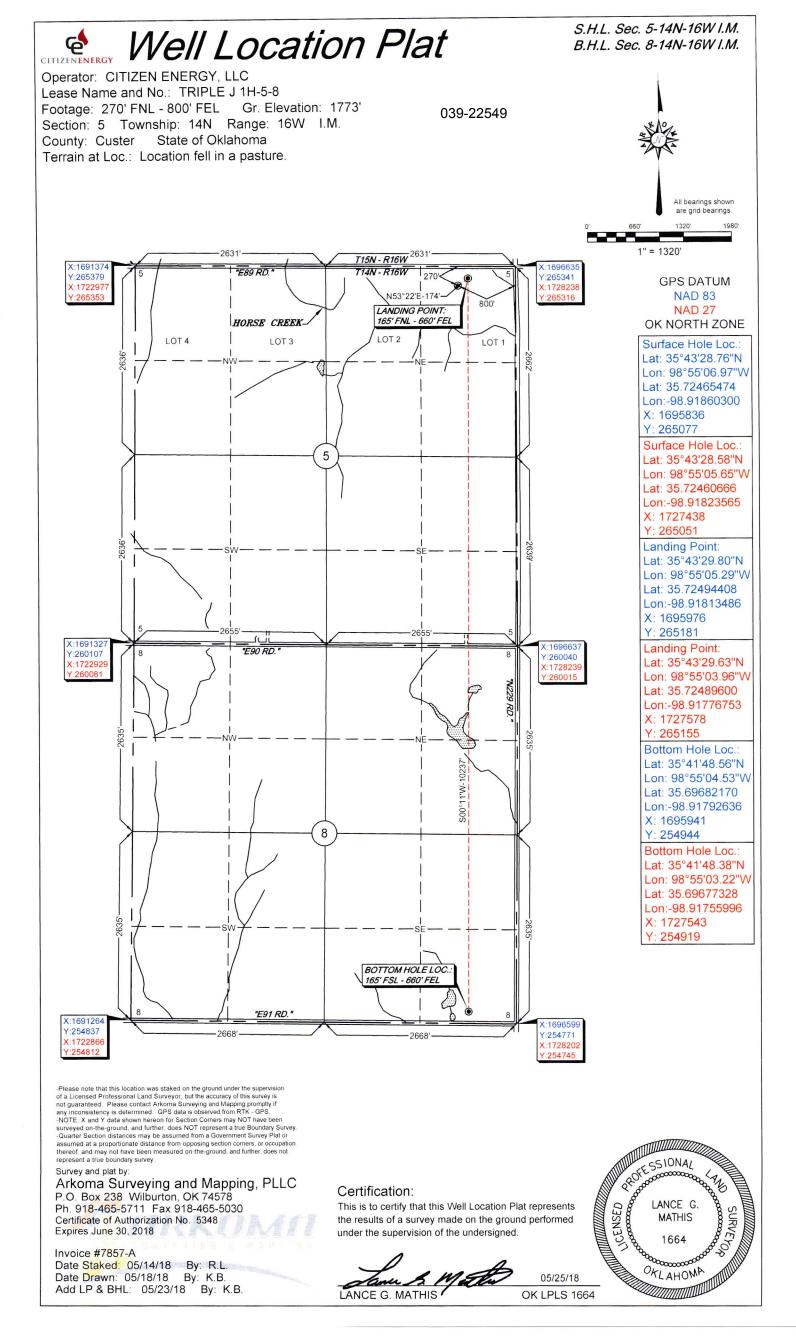
Description

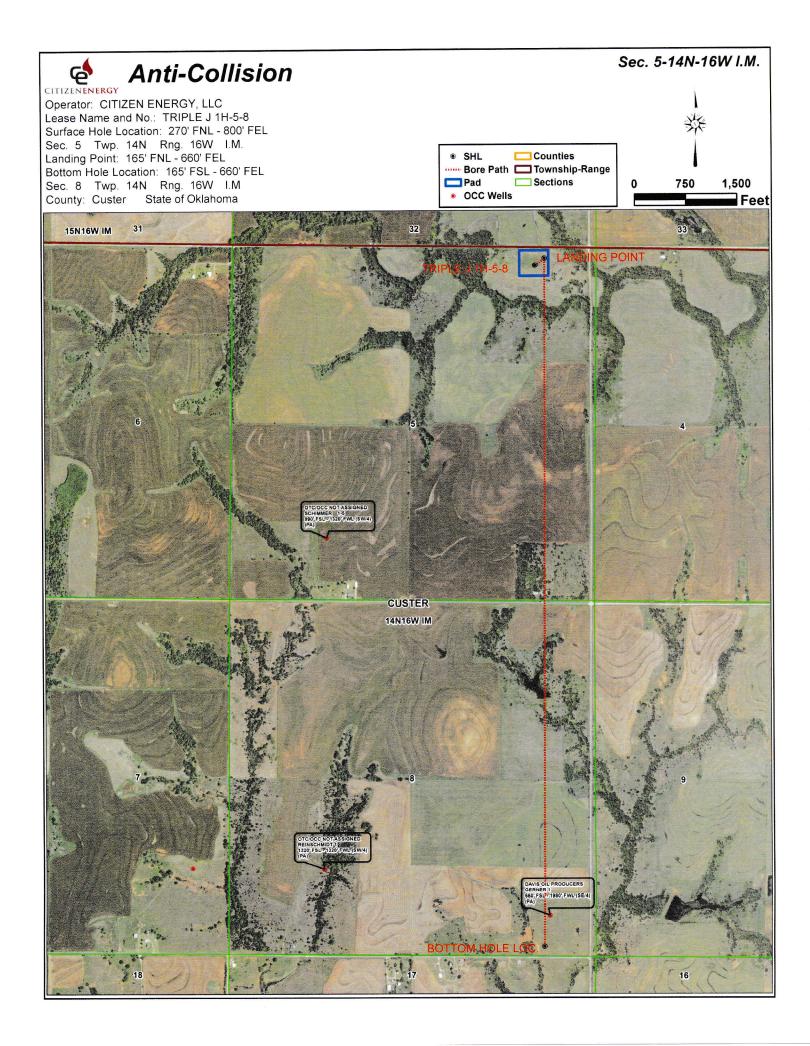
8/9/2018 - G58 - (E.O.)(1280)(HOR) 5 & 8-14N-16W VAC 70362 MRMC VAC 106522 MRMC, CSTR EST MSSP, WDFD, OTHER COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL REC 7/27/2018 (DUNN) 8/9/2018 - G58 - (E.O.) 5 & 8-14N-16W X201803309 MSSP, WDFD, OTHER COMPL. INT. (8-14N-16W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (5-14N-16W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL NO OP. NAMED REC 7/27/2018 (DUNN)

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· CAHOMP



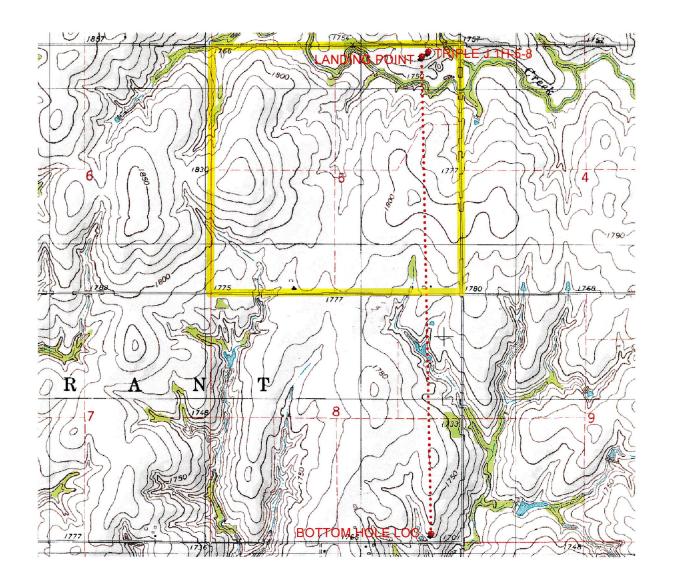


Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC Lease Name and No.: TRIPLE J 1H-5-8 Surface Hole Location: 270' FNL - 800' FEL Sec. 5 Twp. 14N Rng. 16W I.M. Landing Point: 165' FNL - 660' FEL Bottom Hole Location: 165' FSL - 660' FEL Sec. 8 Twp. 14N Rng. 16W I.M County: Custer State of Oklahoma Ground Elevation at Surface Hole Location: 1773'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2018

Date Staked: 05/14/18

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

