PI NUMBER: 003 23331 rizontal Hole Oil & Gas	OIL & GAS CONS P.O. B OKLAHOMA CI	DRATION COMMISSION ERVATION DIVISION OX 52000 TY, OK 73152-2000 (65:10-3-1)	Approval Date: 08/23/2018 Expiration Date: 02/23/2019	
	PERMI	T TO DRILL		
WELL LOCATION: Sec: 06 Twp: 25N Rge: 1		FACT		
SPOT LOCATION: SW SW SW SE	SECTION LINES	FROM EAST		
Lease Name: RICHTER 6-25-11	Well No: 3H	2435	Nell will be 280 feet from nearest unit or leas	e boundary.
Operator BCE-MACH LLC Name:		hone: 4052528151	OTC/OCC Number: 24174	
BCE-MACH LLC 14201 WIRELESS WAY STE 300		RICHTER E	NTERPRISES, L.L.C.	
OKLAHOMA CITY, OK	73134-2512	6612 OAK V	6612 OAK VIEW ROAD	
	10104 2012	EDMOND	OK 73025	
2 3 4 5		7 8 9 10		
Spacing Orders: 510390	Location Exception Orders:	681586	Increased Density Orders: 681585	
Pending CD Numbers:			Special Orders:	
Total Depth: 10679 Ground Elevation: 1	275 Surface Casing:	490	Depth to base of Treatable Water-Bearing FM:	240
Under Federal Jurisdiction: No	Fresh Water Supply W	ell Drilled: No	Surface Water used to Drill:	Yes
PIT 1 INFORMATION		Approved Method for disp	osal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means	Steel Pits			
Type of Mud System: WATER BASED			, ,	NO: 18-3513
Chlorides Max: 25000 Average: 8000		H. CLOSED SYSTEM =	STEEL PITS PER OPERATOR REQUEST	
Is depth to top of ground water greater than 10ft below b Within 1 mile of municipal water well? N	ase of pit? Y			
Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.				
Category of Pit: C				
Liner not required for Category: C				
Pit Location is BED AQUIFER				

ALFALFA Sec 06 Twp 25N Rge 11W County Spot Location of End Point: NW NW NI\// NE Feet From: NORTH 1/4 Section Line: 150 Feet From: EAST 1/4 Section Line: 2475 Depth of Deviation: 5310 Radius of Turn: 635 Direction: 1 Total Length: 4372 Measured Total Depth: 10679 True Vertical Depth: 5913 End Point Location from Lease. Unit. or Property Line: 150 Notes: Description Category HYDRAULIC FRACTURING 8/15/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG **INCREASED DENSITY - 681585** 8/23/2018 - G58 - 6-25N-11W X510390 MSSP 1 WELL **BCE-MACH LLC** 8/16/2018 LOCATION EXCEPTION - 681586 8/23/2018 - G58 - (I.O.) 6-25N-11W X510390 MSSP COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 1320' FEL **BCE-MACH LLC** 8/16/2018 SPACING - 510390 8/23/2018 - G58 - (640) 6-25N-11W AMEND 139358/314615 MSSLM IS MSSP AMEND OTHER EST OTHER

HORIZONTAL HOLE 1

EXT OTHERS

