PI NUMBER:	133 25333 Oil & Gas	o	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)				Approval Date: 11/28/2018 Expiration Date: 05/28/2020		
-									
			<u>I</u>	PERMIT TO D	IRILL				
WELL LOCATIO	N: Sec: 14 Twp: 81	N Rge: 6E	County: SEMIN	IOLE					
SPOT LOCATIO	N: SW SW SE	SE FEET FROM QUA	RTER: FROM	SOUTH FROM	EAST				
0. 01 200,110		SECTION LINES:		165	1155				
Lease Name	: BUFFY			1-14		will be 165 fe	et from nearest ι	init or lease boundary.	
Operator Name:	CIRCLE 9 RESOURCI	ES LLC		Telephone: 4	055296577; 4055296	OTC/OC	C Number:	23209 0	
CIRCLE	9 RESOURCES LLC								
PO BOX					MARVIN AND G	LENDA LAY			
		OK 70404 00	40		35777 EW 1280				
OKLAH	OMA CITY,	OK 73101-024	49		SEMINOLE		OK 74868		
1 2 3 4 5 Spacing Orders:	CALVIN EARLSBORO BOOCH VIOLA SIMPSON DOLOMITE	236 293 330 405 415	80 90 60		 1ST WILCOX MARSHALL DOLO 2ND WILCOX 10 	MITE Increased De	4200 4250 4280		
	No Spacing								
Pending CD Nu	mbers: 201808770 201808740					Special Order	'S:		
Total Depth:	4480 Ground	Elevation: 973	Surface C	asing: 1210		Depth to base of T	reatable Water-Be	earing FM: 1160	
Under Federa	al Jurisdiction: No		Fresh Water S	Supply Well Drilled	: No	S	urface Water used	to Drill: Yes	
PIT 1 INFORM	IATION			A	oproved Method for disposal	of Drilling Fluids:			
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED					D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-358 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST				
	8000 Average: 5000	10ft bolow bass of p#2		·	1. OLUGED 3131EM=31EE	L FILO FER UPER/	NUK KEQUESI		
	of ground water greater than f municipal water well? Y								
Wellhead Prote									
	cated in a Hydrologically Ser	isitive Area.							
Category of P									
Liner not requ	ired for Category: C								
	ired for Category: C BED AQUIFER								

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description				
HYDRAULIC FRACTURING	11/6/2018 - G71 - OCC 165:10-3-10 REQUIRES:				
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;				
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG				
PENDING CD - 201808740	11/28/2018 - G56 - (80) E2 SE4 14-8N-6E SU SW/NE EST CLVN, ERLB, BOCH, VIOL, SMPSD, WLCX1, MRSDO, WLCX2, OTHERS REC 11/13/2018 (MILLER)				
PENDING CD - 201808770	11/28/2018 - G56 - (E.O.) E2 SE4 14-8N-6E X201808740 CLVN, ERLB, BOCH, VIOL, SMPSD, WLCX1, MRSDO, WLCX2, OTHERS NCT 165' FSL, NCT 165' FWL CIRCLE 9 RESOURCES LLC REC 11/13/2018 (MILLER)				
PUBLIC WATER SUPPLY WELL	11/6/2018 - G71 - BOWLEGS LIMA WATER - 1 PWS/WPA, SE/4 14-8N-6E				

35-133-25333

