

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 085 21294

Approval Date: 11/28/2018

Expiration Date: 05/28/2020

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 07 Twp: 7S Rge: 2E

County: LOVE

SPOT LOCATION: ☐ NW ☐ NW ☐ NW ☐ SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 2390 260

Lease Name: MARTIN

Well No: 1-7H18X19

Well will be 260 feet from nearest unit or lease boundary.

Operator Name: XTO ENERGY INC

Telephone: 4053193208; 8178852

OTC/OCC Number: 21003 0

XTO ENERGY INC
810 HOUSTON ST
FORT WORTH, TX 76102-6203

LARRY & CAROLE MARTIN
P.O. BOX 37
MARIETTA OK 73448

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CANEY	15000	6	
2	WOODFORD	15935	7	
3	HUNTON	15940	8	
4			9	
5			10	

Spacing Orders: 606743
636867

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201806815
201806816
201806814

Special Orders:

Total Depth: 26350

Ground Elevation: 888

Surface Casing: 1990

Depth to base of Treatable Water-Bearing FM: 240

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CADDO

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35514
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 19 Twp 7S Rge 2E County LOVE

Spot Location of End Point: SE SW SW NW

Feet From: NORTH 1/4 Section Line: 2635

Feet From: WEST 1/4 Section Line: 528

Depth of Deviation: 15423

Radius of Turn: 809

Direction: 178

Total Length: 9656

Measured Total Depth: 26350

True Vertical Depth: 15950

End Point Location from Lease,
Unit, or Property Line: 528

Additional Surface Owner	Address	City, State, Zip
JO O. & LINDA MARTIN	6856 AIRPORT RD	MARIETTA, OK 73448

Notes:

Category	Description
DEEP SURFACE CASING	11/5/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	11/5/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 201806814	11/26/2018 - G56 - (640) 7-7S-2E EXT OTHER EXT 606743 CNEY, WDFD, HNTN, OTHER REC 10/30/2018 (MINMIER)
PENDING CD - 201806815	11/26/2018 - G56 - (I.O.) 7, 18, 19-7S-2E ESTABLISH MULTIUNIT HORIZONTAL WELL X606743 CNEY, WDFD, HNTN 18-7S-2E X636867 CNEY, WDFD, HNTN 19-7S-2E X201806814 CNEY, WDFD, HNTN 7-7S-2E (CNEY, HNTN ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 18% 7-7S-2E 54% 18-7S-2E 28% 19-7S-2E XTO ENERGY INC. REC 9/18/2018 (M. PORTER)
PENDING CD - 201806816	11/26/2018 - G56 - (I.O.) 7, 18, 19-7S-2E X606743 CNEY, WDFD, HNTN 18-7S-2E X636867 CNEY, WDFD, HNTN 19-7S-2E X201806814 CNEY, WDFD, HNTN 7-7S-2E COMPL INT (7-7S-2E) NCT 1740' FSL, NCT 0' FSL, NCT 330' FWL COMPL INT (18-7S-2E) NCT 0' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (19-7S-2E) NCT 0' FNL, NCT 1320' FNL, NCT 330' FWL XTO ENERGY INC. REC 9/18/2018 (M. PORTER)
SPACING - 606743	11/26/2018 - G56 - (640) 18-7S-2E EXT 126835 CNEY, OTHERS EST WDFD, HNTN, OTHERS

This permit does not address the right of entry or settlement of surface damages.

085 21294 MARTIN 1-7H18X19

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category

SPACING - 636867

Description

11/26/2018 - G56 - (640) 19-7S-2E
EXT 621784 CNEY, WDFD, HNTN, OTHER

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