API NUMBER: 073 26364

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/28/2018
Expiration Date: 05/28/2020

PERMIT TO DRILL

WELL LOCATION:	Sec:	21	Twp:	17N	Rge:	6W	County:	KINGFISHER
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SPOT LOCATION: SW NE NW FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 440 930

Lease Name: PRICE TRUST 21-17-6 Well No: 1H Well will be 440 feet from nearest unit or lease boundary.

Operator CHESAPEAKE OPERATING LLC Telephone: 4059357539; 4059358 OTC/OCC Number: 17441 0

CHESAPEAKE OPERATING LLC

PO BOX 18496

OKLAHOMA CITY, OK 73154-0496

DAVID TERRELL 12931 N. 2910 RD.

DOVER OK 73734

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth **BIG LIME** 1 6331 6 2 OSWEGO 6341 7 3 8 4 9 10 677984 Spacing Orders: Location Exception Orders: 678519 Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 11500 Ground Elevation: 1010 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 90

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35758

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

## **HORIZONTAL HOLE 1**

Sec 21 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: C S2 S2 SW
Feet From: SOUTH 1/4 Section Line: 330
Feet From: WEST 1/4 Section Line: 1320

Depth of Deviation: 6223
Radius of Turn: 477
Direction: 176
Total Length: 4528

Measured Total Depth: 11500
True Vertical Depth: 6639
End Point Location from Lease,
Unit, or Property Line: 330

Notes:

Category Description

DEEP SURFACE CASING 11/8/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 11/8/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 678519 11/28/2018 - GA8 - (I.O.) 21-17N-6W

X677984 OSWG, BGLM

COMPL. INT. NCT 330' FNL, NCT 330' FSL, NCT 800' FWL

CHESAPEAKE OP., L.L.C.

5/30/2018

SPACING - 677984 11/28/2018 - GA8 - (640)(HOR) 21-17N-6W

EXT 647364 BGLM, OSWG POE TO BHL NCT 660' FB

(COEXIST SP. ORDER #67372 OSWG)

