API NUMBER: 043 23676

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/07/2018
Expiration Date: 06/07/2020

PERMIT TO DRILL

WELL LOCATION: Sec: 15 Twp: 17N Rge: 19W County: DEWEY

SPOT LOCATION: SE NW NE NW FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 400 1740

Lease Name: LORETA 10 Well No: NC 2HC Well will be 400 feet from nearest unit or lease boundary.

Operator MEWBOURNE OIL COMPANY Telephone: 9035612900 OTC/OCC Number: 6722 0

MEWBOURNE OIL COMPANY

PO BOX 7698

1

2

TYLER, TX 75711-7698

JOYCE D HENDRIX 1020 N 13TH STREET

COLLINSVILLE OK 74021

Formation(s) (Permit Valid for Listed Formations Only):

 Name
 Depth
 Name
 Depth

 CLEVELAND
 9000
 6
 7

3 8 4 9 5

Spacing Orders: 503037 Location Exception Orders: 675337 Increased Density Orders: 675338

Pending CD Numbers: Special Orders:

Total Depth: 14455 Ground Elevation: 2080 Surface Casing: 1999 Depth to base of Treatable Water-Bearing FM: 520

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT)

Chlorides Max: 25000 Average: 7500 H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

PERMIT NO: 18-35807

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

## **HORIZONTAL HOLE 1**

Sec 10 Twp 17N Rge 19W County DEWEY NW Spot Location of End Point: N2 N2 N2 Feet From: NORTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 1320

Depth of Deviation: 8605 Radius of Turn: 579 Direction: 356

Total Length: 4941 Measured Total Depth: 14455

True Vertical Depth: 9090
End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 11/18/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

HYDRAULIC FRACTURING 11/18/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 675338 12/7/2018 - G56 - 10-17N-19W

X503037 CLVD

1 WELL

MEWBOURNE OIL COMPANY

3/28/2018

LOCATION EXCEPTION - 675337 12/7/2018 - G56 - (I.O.) 10-17N-19W

X503037 CLVD

COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 1100' FWL

MEWBOURNE OIL COMPANY

3/28/2018

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

043 23676 LORETA 10 NC 2HC

Description Category

11/18/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT MEMO

**SPACING - 503037** 12/7/2018 - G56 - (640) 15-17N-19W

EXT OTHERS

EXT 464426 CLVD, OTHERS

