API NUMBER: 093 25183

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/07/2018

Expiration Date: 06/07/2020

PERMIT TO DRILL

| WELL LOCATION: Sec: 14 Twp: 20N Rge: 9W County: MAJOR | WELL LOCATION: | Sec: | 14 | Twp: | 20N | Rge: | 9W | County: | MAJOR |
|---|----------------|------|----|------|-----|------|----|---------|-------|
|---|----------------|------|----|------|-----|------|----|---------|-------|

SPOT LOCATION: NW NE NW FEET FROM QUARTER: FROM NORTH FROM WEST SECTION LINES: 231 1500

Lease Name: PENELOPE 2009 Well No: 1-14MH Well will be 231 feet from nearest unit or lease boundary.

Operator OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON, TX 77094-1900

SHERI KAY OTT ROGERS 3925 BUCKINGHAM DRIVE

NORMAN OK 73702

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Depth | Name | Depth |
|-----------------|---------------|------------------------------|--------|---------------------------|
| 1 | MISSISSIPPIAN | 8008 | 6 | |
| 2 | | | 7 | |
| 3 | | | 8 | |
| 4 | | | 9 | |
| 5 | | | 10 | |
| Spacing Orders: | 677297 | Location Exception Orders: 6 | 373641 | Increased Density Orders: |

Pending CD Numbers: 201809136 Special Orders:

Total Depth: 12500 Ground Elevation: 1229 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 330

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35510 Chlorides Max: 8000 Average: 5000 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Is depth to top of ground water greater than 10ft below base of pit? $\,$ N Within 1 mile of municipal water well? $\,$ N

Wilding Time of manopal water well.

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

MAJOR Sec 14 Twp 20N Rge 9W County Spot Location of End Point: SF SW SW SW Feet From: SOUTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 355

Depth of Deviation: 6629
Radius of Turn: 573
Direction: 185
Total Length: 4971

Measured Total Depth: 12500
True Vertical Depth: 8008
End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 10/17/2018 - GA8 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 673641 10/18/2018 - G56 - (I.O.) 14-20N-9W

X677297 MSSP

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL

OKLAHOMA ENERGY ACQUISITIONS, LP

2/14/2018

PENDING CD - 201809136 11/20/2018 - G56 - (I.O.) 14-20N-9W

X165:10-3-28(C)(2)(B) MSSP

MAY BE CLOSER THAN 600' TO BARTLETT 14-1

OKLAHOMA ENERGY ACQUISITIONS, LP

REC 11/26/2018 (P. PORTER)

SPACING - 677297 10/18/2018 - G56 - (640) (HOR) 14-20N-9W

EST. MSSP, OTHER POE TO BHL NLT 660' FB

(COEXIST WITH SP. # 132494 MNNG, # 145145 MSSP, # 68594 MRMC)

SPACING - 687001 11/26/2018 - G56 - NPT FOR SP # 677297 TO CORRECT SP # 145145 TO # 133420 ON PAGE 2

