

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 133 25219 A

Approval Date: 11/07/2018

Expiration Date: 05/07/2020

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 21 Twp: 9N Rge: 7E

County: SEMINOLE

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 990 1535

Lease Name: ISLAND

Well No: 3

Well will be 990 feet from nearest unit or lease boundary.

Operator Name: TRIPower RESOURCES LLC

Telephone: 5802266700

OTC/OCC Number: 21986 0

TRIPower RESOURCES LLC

PO BOX 849

ARDMORE, OK 73402-0849

CHRISTINA AND RACHAEL NORMAN

12300 NS 3610

SEMINOLE OK 74868

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	CALVIN	2600	6	UNION VALLEY	3500
2	EARLSBORO	2600	7	CROMWELL	3550
3	BOOCH	3300	8		
4	GILCREASE	3400	9		
5	WAPANUCKA	3450	10		

Spacing Orders: 597681

Location Exception Orders:

Increased Density Orders: 684719

Pending CD Numbers:

Special Orders:

Total Depth: 3700

Ground Elevation: 918

Surface Casing: 840

Depth to base of Treatable Water-Bearing FM: 790

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

H. MIN. 20-MIL PIT LINER REQUIRED

Additional Surface Owner

Address

City, State, Zip

CHRISTINA AND RACHAEL NORMA 12300 NS 3610

SEMINOLE, OK 74868

Notes:

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>11/7/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
INCREASED DENSITY - 684719	<p>11/7/2018 - G56 - SE4 21-9N-7E X597681 CLVN, GLCR, CMWL 1 WELL TRIPower RESOURCES, LLC 10/10/2018</p>
SPACING - 597681	<p>11/7/2018 - G56 - (160) 21-9N-7E EXT 448036 CLVN, ERLB, BOCH, GLCR, WPCK, UNVL, CMWL, OTHERS</p>