API NUMBER: 121 21501 B

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/08/2018
Expiration Date: 05/08/2020

Directional Hole Oil & Gas

PERMIT TO RE-ENTER

County: PITTSBURG WELL LOCATION: Sec: Rge: 14E 29 Twp: 2N FEET FROM QUARTER: SPOT LOCATION: SOUTH FROM WEST SE SE SE SECTION LINES: 250 2310

Lease Name: ERA BURNETT Well No: 1-29 Well will be 250 feet from nearest unit or lease boundary.

Operator BLUE WATER TPX OPERATING COMPANY LLC Telephone: 4053487201 OTC/OCC Number: 24207 0 Name:

BLUE WATER TPX OPERATING COMPANY LLC

841 S KELLY AVE

EDMOND, OK 73003-5658

CHOCTAW NATION OF OKLAHOMA

P.O. BOX 1210

DURANT OK 74702

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth 1 MIDDLE ATOKA 5000 6 2 BASAL ATOKA 10400 7 WAPANUCKA 12350 8 3 9 10 340158 Spacing Orders: Location Exception Orders: Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 17500 Ground Elevation: 800 Surface Casing: 723 IP Depth to base of Treatable Water-Bearing FM: 160

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DELAWARE CREEK

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

DIRECTIONAL HOLE 1

Sec 29 Twp 2N Rge 14E County PITTSBURG

Spot Location of End Point: NE NW SE NW

Feet From: SOUTH 1/4 Section Line: 1129
Feet From: EAST 1/4 Section Line: 844

Measured Total Depth: 17500

True Vertical Depth: 16076

End Point Location from Lease,

Unit, or Property Line: 1511

Notes:

Category Description

INTENT TO DRILL

HYDRAULIC FRACTURING 9/6/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

11/6/2018 - G75 - SURFACE LOCATION WITHIN LAKE ATOKA & MCGEE CREEK RESERVOIR

PER OCC 165:10-29-1

POINT OF ENTRY 11/8/2018 - G75 - POINT OF ENTRY FOR ALL FORMATIONS IS GREATER THAN 1320' FROM

BOUNDARIES OF 29-2N-14E PER OPERATOR

SPACING - 340158 11/6/2018 - G75 - (640) 29-2N-14E

EST OTHERS

EXT 66893/266733/267244 ATOKM, ATKBA, WPCK, OTHERS

EXT OTHERS

