PI NUMBER: 073 26335	OKLAHOMA CORPORATION COMMISS OIL & GAS CONSERVATION DIVISIO P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)	Approval Date: 11/08/2018
	PERMIT TO DRILL	
WELL LOCATION: Sec: 27 Twp: 17N Rge: 8 SPOT LOCATION: SE NW NE NE	W County: KINGFISHER FEET FROM QUARTER: FROM NORTH FROM EAST SECTION LINES: 349 982	
Lease Name: LUCILE	Well No: 1708 3H-27X	Well will be 349 feet from nearest unit or lease boundary.
Operator NEWFIELD EXPLORATION MID- Name:	CON INC Telephone: 2816742521; 9188	0781 OTC/OCC Number: 20944 0
NEWFIELD EXPLORATION MID-COM 24 WATERWAY AVE STE 900 THE WOODLANDS, TX	I INC 835 LEV	E P BARNARD, TRUSTEE WIS AVENUE Y BARNARD AND LUCILE BARNARD TRUST 5
	BILLING	GS MT 59101-
Formation(s) (Permit Valid for Listed Formation) (Permit Valid for	Prmations Only): Depth Name 8169 6 7 8 9 10	Depth
Spacing Orders: 651604	Location Exception Orders:	Increased Density Orders:
Pending CD Numbers: 201805862 201805874 201805863 201805858 201805859		Special Orders:
Total Depth: 18700 Ground Elevation:	1141 Surface Casing: 1500	Depth to base of Treatable Water-Bearing FM: 200
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED		or disposal of Drilling Fluids:
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N		rcial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C		
Liner not required for Category: C		

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is BED AQUIFER Pit Location Formation: CEDAR HILLS

HORIZONTAL HOLE 1

Sec 34 Twp 17N Rge 8W Court Spot Location of End Point: SE SE ST Feet From: SOUTH 1/4 Section Line: Feet From: EAST 1/4 Section Line: Depth of Deviation: 7686 Radius of Turn: 445				
Direction: 185				
Total Length: 10315				
Measured Total Depth: 18700				
True Vertical Depth: 8247				
End Point Location from Lease,				
Unit, or Property Line: 85				
Notes:				
Category	Description			
DEEP SURFACE CASING	11/6/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING			
HYDRAULIC FRACTURING	11/6/2018 - G71 - OCC 165:10-3-10 REQUIRES:			
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;			
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG			
MEMO	11/6/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS & TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO; PIT 3 - OBM TO VENDOR			
PENDING CD - 201805858	11/7/2018 - G58 - 27-17N-8W X615604 MSNLC 7 WELLS NO OP. NAMED REC 10/9/2018 (M. PORTER)			

073 26335 LUCILE 1708 3H-27X

Category	Description
PENDING CD - 201805859	11/7/2018 - G58 - 34-17N-8W X615604 MSNLC 7 WELLS NO OP. NAMED REC 10/9/2018 (M. PORTER)
PENDING CD - 201805862	11/7/2018 - G58 - (I.O.) 27 & 34-17N-8W EST MULTIUNIT HORIZONTAL WELL X651604 MSNLC 50% 27-17N-8W 50% 34-17N-8W NO OP. NAMED REC 10/9/2018 (M. PORTER)
PENDING CD - 201805863	11/7/2018 - G58 - (I.O.) 27 & 34-17N-8W X651604 MSNLC COMPL. INT. 27-17N-8W NCT 165' FNL, NCT 0' FSL, NCT 1320' FEL COMPL. INT. 34-17N-8W NCT 0' FNL, NCT 165' FSL, NCT 1320' FEL NO OP. NAMED REC 10/9/2018 (M. PORTER)
PENDING CD - 201805874	11/7/2018 - G58 - (I.O.) 27 & 34-17N-8W X165:10-3-28(C)(2)(B) MSNLC (LUCILE 1708 3H-27X) MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL REC 10/9/2018 (M. PORTER)
SPACING - 651604	11/7/2018 - G58 - (640)(HOR) 27 & 34-17N-8W EXT 645708 MSNLC POE TO BHL NCT 660' FB (COEXIST SP. ORDER #66653 MSSLM & SP. ORDER #418928 MSSLM)

