PI NUMBER: 063 24859 aight Hole Disposal WELL LOCATION: Sec: 31 Twp: 7N Rge: SPOT LOCATION: SE SE NW SE Lease Name: WILLIAM Operator WATERBRIDGE ARKOMA OPER Name:	OIL & GAS OKLAHO 11E County: HUGHI FEET FROM QUARTER: FROM S SECTION LINES: 1 Well No:	CORPORATION COMMISSI CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 (Rule 165:10-3-1) PERMIT TO DRILL ES SOUTH FROM EAST 1388 1590 1-31 SWD Telephone: 4052558836	
WATERBRIDGE ARKOMA OPERATII	NG LLC		
840 GESSNER RD STE 100			
HOUSTON, TX	77024-8201		VYN STREET
		HOLDEN	VILLE OK 74848
1 SIMPSON 2 ARBUCKLE 3 4 5 Spacing Orders: No Spacing	5650 6200 Location Exception C	6 7 8 9 10 0rders:	Increased Density Orders:
Pending CD Numbers:			Special Orders:
Total Depth: 7850 Ground Elevation:	752 Surface C	asing: 1500	Depth to base of Treatable Water-Bearing FM: 100
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for	disposal of Drilling Fluids:
Type of Pit System: ON SITE		A. Evaporation/dewa	ater and backfilling of reserve pit.
Type of Mud System: WATER BASED			
Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N	base of pit? Y		cial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874 PACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINEF
Wellhead Protection Area? N			
Pit is located in a Hydrologically Sensitive Area.			
Category of Pit: 1B			
Liner required for Category: 1B			

Notes:

Category	Description
DEEP SURFACE CASING	10/24/2018 - GA8 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	10/24/2018 - GA8 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING	11/6/2018 - GA8 - NA-DISPOSAL WELL

