PI NUMBER: 087 22175 vrizontal Hole Oil & Gas	P.O. BC OKLAHOMA CIT	RATION COMMISSIO RVATION DIVISION X 52000 Y, OK 73152-2000 5:10-3-1)	N Approval Date: Expiration Date:	08/14/2018 02/14/2019
	PERMIT	TO DRILL		
	<u></u>	<u> </u>		
WELL LOCATION: Sec: 07 Twp: 6N Rge: 3W SPOT LOCATION: SW SW SW SW	County: MCCLAIN FEET FROM QUARTER: FROM SOUTH SECTION LINES: 235	FROM WEST 240		
Lease Name: SIXKILLER 7-6-0603	Well No: 1WXH		Well will be 235 feet from neare	est unit or lease boundary.
Operator NATIVE EXPLORATION OPERATIN Name:	G LLC Telepho	ne: 4058210568	OTC/OCC Number:	24070 0
NATIVE EXPLORATION OPERATING L PO BOX 18108		THOMAS D 2650 48TH	9. & BETTY JOE RAPER AVE. NW	
OKLAHOMA CITY, OK	73154-0108	NORMAN	OK 7	/3072
Name1WOODFORD2345	Depth 9773	Name 6 7 8 9 10	Dept	
Spacing Orders: No Spacing	Location Exception Orders:		Increased Density Orders:	
Pending CD Numbers: 201801915 201801914 201801916 201801917			Special Orders:	
Total Depth: 20600 Ground Elevation: 115	4 Surface Casing:	1500	Depth to base of Treatable Wate	er-Bearing FM: 150
Under Federal Jurisdiction: No	Fresh Water Supply Wel	I Drilled: No	Surface Water	used to Drill: Yes
PIT 1 INFORMATION		Approved Method for dis	posal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means St	eel Pits			
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000		D. One time land applic H. SEE MEMO	ation (REQUIRES PERMIT)	PERMIT NO: 18-35017
Is depth to top of ground water greater than 10ft below bas Within 1 mile of municipal water well? N Wellhead Protection Area? N	e of pit? Y			
Pit is located in a Hydrologically Sensitive Area.				
Category of Pit: C				
Liner not required for Category: C				
Pit Location is BED AQUIFER				
Pit Location Formation: DUNCAN				

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

Pit Location is BED AQUIFER Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec	06	Тwp	6N	Rge	3W	/	County	MCCLAIN
Spot	Locatior	n of En	d Point	: N2	2	NE	NW	NW
Feet	From:	NOF	RTH	1/4 Se	ction	Line	e: 50)
Feet	From:	WE:	ST	1/4 Se	ction	n Line	e: 99	90
Depth of Deviation: 9321								
Radius of Turn: 573								
Direction: 5								
Total Length: 10379								
Measured Total Depth: 20600								
True Vertical Depth: 9843								
End Point Location from Lease,								
Unit, or Property Line: 50								

Notes:	
Category	Description
DEEP SURFACE CASING	7/26/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	7/26/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	7/26/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT
PENDING CD - 201801914	7/31/2018 - G75 - (E.O.)(640)(HOR) 7-6N-3W EXT 637464 WDFD, OTHER POE TO BHL NLT 165' FNL & FSL, NLT 330' FEL & FWL NATIVE EXPLOR. OP., LLC REC 7-23-2018 (JACKSON, AFFIRMED BY MACGUIGAN 8-10-2018)

087 22175 SIXKILLER 7-6-0603 1WXH

Category	Description
PENDING CD - 201801915	7/31/2018 - G75 - (E.O.)(640)(HOR) 6-6N-3W EXT 637464 WDFD, OTHER POE TO BHL NLT 165' FNL & FSL, NLT 330' FEL & FWL NATIVE EXPLOR. OP., LLC REC 7-23-2018 (JACKSON, AFFIRMED BY MACGUIGAN 8-10-2018)
PENDING CD - 201801916	7/31/2018 - G75 - (E.O.) 7 & 6-6N-3W EST MULTIUNIT HORIZONTAL WELL X201801914 WDFD, OTHER 7-6N-3W X201801915 WDFD, OTHER 6-6N-3W 50% 7-6N-3W 50% 6-6N-3W NATIVE EXPLOR. OP., LLC REC 7-23-2018 (JACKSON, AFFIRMED BY MACGUIGAN 8-10-2018)
PENDING CD - 201801917	7/31/2018 - G75 - (E.O.) 7 & 6-6N-3W X201801914 WDFD, OTHER 7-6N-3W X201801915 WDFD, OTHER 6-6N-3W COMPL. INT. (7-6N-3W) NCT 150' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (6-6N-3W) NCT 0' FSL, NCT 150' FNL, NCT 330' FWL NATIVE EXPLOR. OP., LLC REC 7-23-2018 (JACKSON, AFFIRMED BY MACGUIGAN 8-10-2018)

