PI NUMBER:	045 23760 Oil & Gas ORRECTION FOR V		OIL & GAS OKLAHC	CORPORATIO CONSERVAT P.O. BOX 520 DMA CITY, OK (Rule 165:10-3	ION DIVISION 00 73152-2000 5-1)		Approval Date Expiration Dat		
enu reason. OCC C	ORRECTION FOR V		AME	ND PERMIT T	<u>O DRILL</u>				
WELL LOCATION:		b: 18N Rge: 2	1		FACT				
SPOT LOCATION:	SENW	NW	SECTION LINES:	NORTH FROM	EAST				
Loose News	DDOWN 48			450	2275	Well will be	450 fact from no	nant wit er lanne haveden.	
Lease Name: Operator	EOG RESOURC	ES INC	Well No:	4H Telephone: 40	52462242	Well will be	450 feet from nea	arest unit or lease boundary.	
Name:				Telephone. 40	JZ40JZ IZ	,		. 10231 0	
	SOURCES INC				BRENDA	AND GEORG	E GIFFIN		
	EXPRESSWAY	STE 500			14078 W 1	146TH ST SC	UTH		
OKLAHO	MA CITY,	OK	73112-1483		SAPULPA		OK	74066	
	(Permit Valio Name MARMATON	d for Listed Fo	rmations Only): Depth 9300	6 7	Name		De	opth	
3				8					
4				9					
5				10)				
Spacing Orders:	586080		Location Exception (Orders:		Inci	eased Density Order	5:	
Pending CD Numb	201805094 201805096					Spe	cial Orders:		
Total Depth: 1	5605 Gr	round Elevation: 2	289 Surface C	Casing: 1500		Depth to	base of Treatable W	ater-Bearing FM: 530	
Under Federal	Jurisdiction: No		Fresh Water	Supply Well Drilled:	No		Surface Wate	er used to Drill: Yes	
PIT 1 INFORMA	TION			App	proved Method for d	lisposal of Drilling	Fluids:		
Type of Pit Syste	m: CLOSED Clos	ed System Means	Steel Pits						
Type of Mud System: WATER BASED					D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-34643				
Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base of pit? Y					E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498 H. SEE MEMO				
is dente to top of	• •		ase of pit? Y	H.					
	nanioipai watei well?								
Within 1 mile of n	tion Area? N								
Within 1 mile of n Wellhead Protect	tion Area? N ted in a Hydrological	ly Sensitive Area.							
Within 1 mile of n Wellhead Protect	ted in a Hydrological	ly Sensitive Area.							
Within 1 mile of n Wellhead Protect Pit is loca Category of Pit:	ted in a Hydrological	ly Sensitive Area.							
Within 1 mile of n Wellhead Protect Pit is loca Category of Pit:	ted in a Hydrological C ed for Category: C	ly Sensitive Area.							

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is BED AQUIFER Pit Location Formation: CLOUD CHIEF

HORIZONTAL HOLE 1

Sec	18	Twp	18N	Rge	24W	/ C	ounty	ELLIS	
Spot I	Locatior	of En	d Poin	t: NE	Ξ Ι	NW	NE	NW	
Feet I	From:	NOF	RTH	1/4 Se	ction	Line:	16	35	
Feet I	eet From: WEST		ST	1/4 Section Line:			1870		
Depth of Deviation: 9100									
Radius of Turn: 983									
Direction: 350									
Total Length: 4960									
Measured Total Depth: 15605									
True Vertical Depth: 9350									
End Point Location from Lease,									
Unit, or Property Line: 165									

Notes:	
Category	Description
DEEP SURFACE CASING	7/16/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	7/16/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	7/16/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 1 – WBM & CUTTINGS TO BE SOIL FARMED; PIT 2 - OBM TO VENDOR, OBM CUTTINGS TO COMMERCIAL PIT OR LONE MOUNTAIN FACILITY, EPA ID # OKD065438376, 28 & 33-23N-15W, MAJOR CO
PENDING CD - 201805094	8/14/2018 - G58 - 18-18N-9W X586080 MRMN 2 WELLS NO OP. NAMED REC 7/23/2018 (FOREMAN)

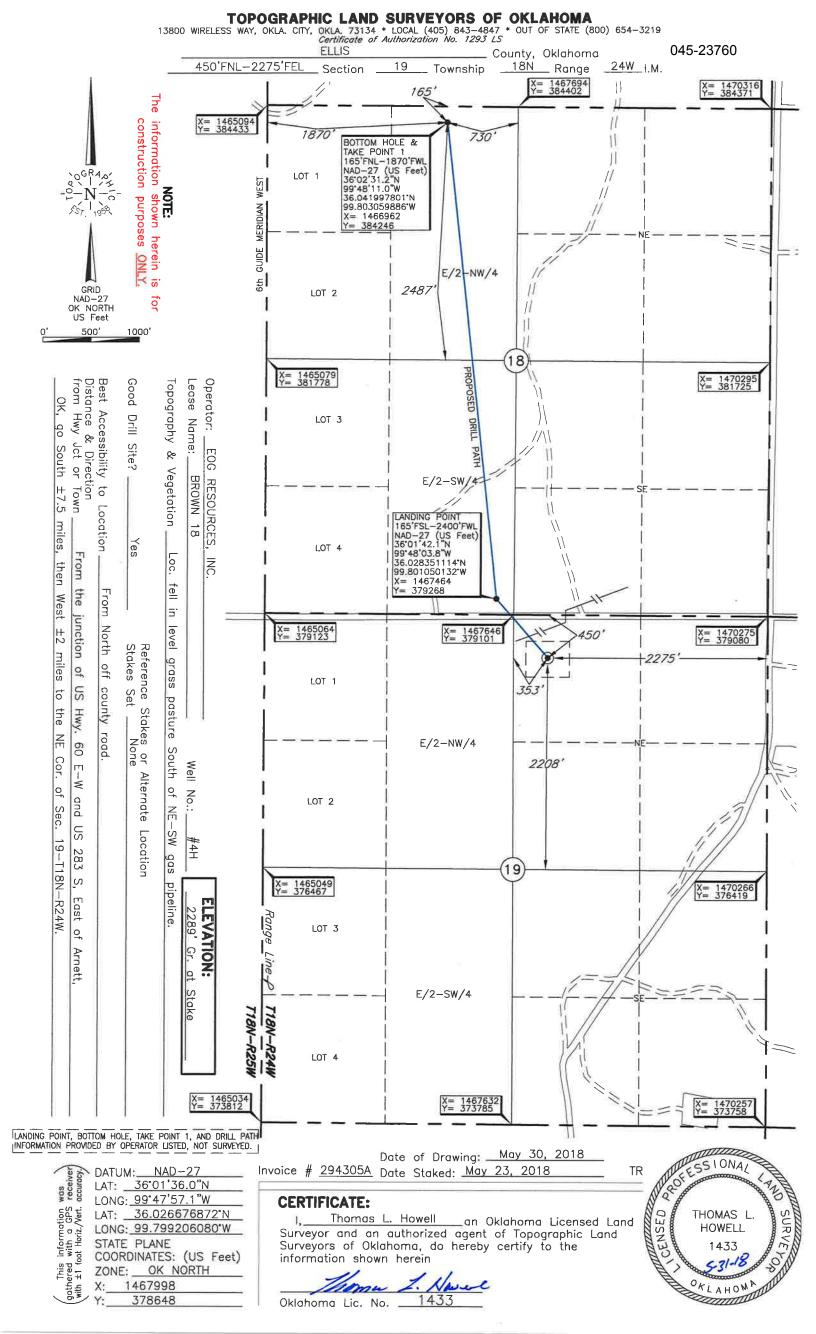
045 23760 BROWN 18 4H

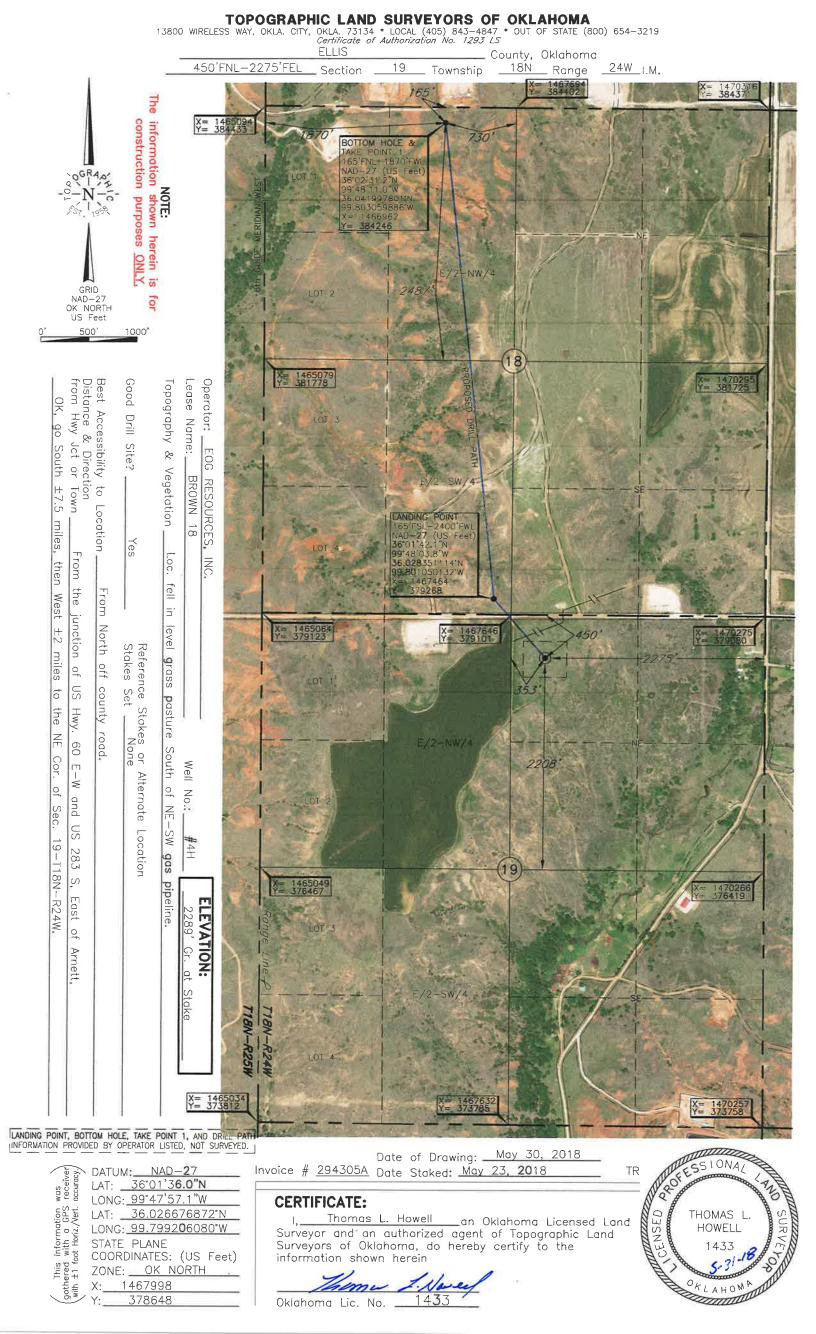
PENDING CD - 201805096

SPACING - 586080

Description

8/14/2018 - G58 - (I.O.) 18-18N-24W X586080 MRMN COMPL. INT. NCT 165' FSL, NCT 2400' FWL, NCT 165' FNL, NCT 1870' FWL NO OP. NAMED REC 7/23/2018 (FOREMAN) 8/14/2018 - G58 - (640)(HOR) 18-18N-24W EST MRMN, OTHERS COMPL. INT. NLT 660' FB (SUPERSEDE NON-PRODUCING, NON-HORIZONTAL SPACING UNITS; COEXIST WITH PRODUCING, NON-HORIZONTAL SPACING UNITS)

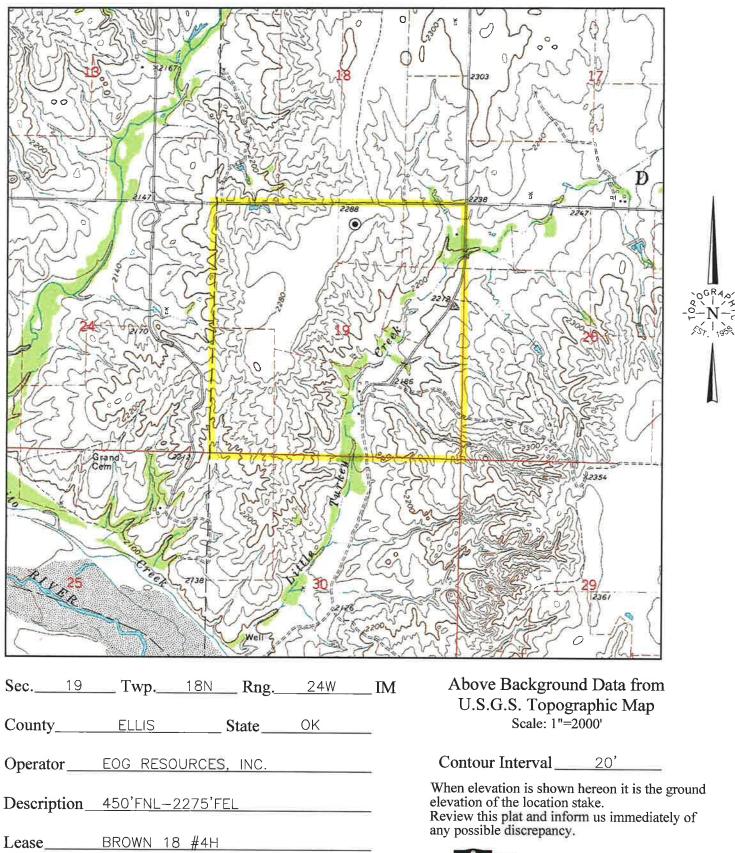




TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

Surveying and Mapping for the Energy Industry 13800 Wireless Way, Oklahoma City, OK 73134 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP



Elevation 2289' Gr. at Stake

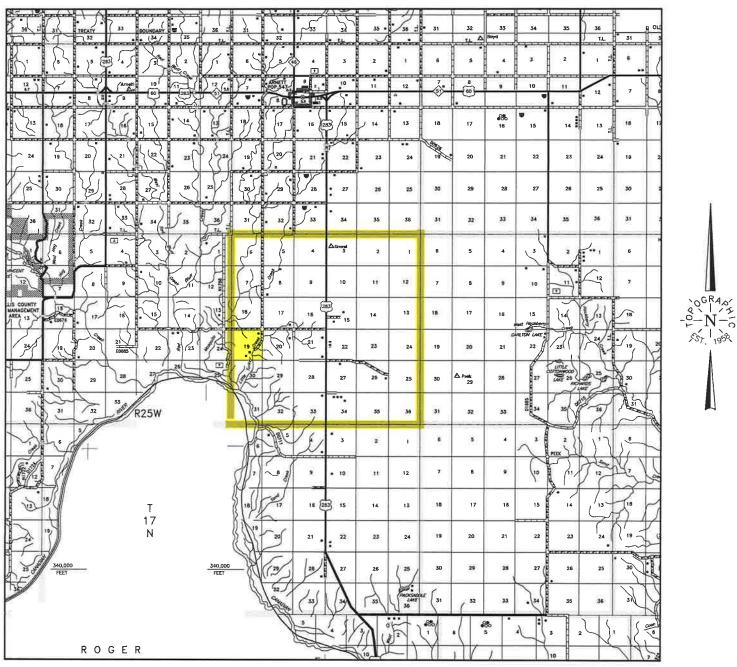


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VICINITY MAP



Scale: 1'' = 3 Miles

OGRAD'

1959 1959

Sec. 19 Twp. 18N Rng. 24W IM

County____ELLIS____OK___

Operator _____EOG_RESOURCES, INC.



