

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 133 21470 C

Approval Date: 08/24/2018
Expiration Date: 02/24/2019

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 02 Twp: 8N Rge: 5E

County: SEMINOLE

SPOT LOCATION: ☐ SE ☐ NE ☐ SW ☐ NE

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 670 1300

Lease Name: L. COKER

Well No: 2

Well will be 670 feet from nearest unit or lease boundary.

Operator Name: RKR EXPLORATION INC

Telephone: 4053822070

OTC/OCC Number: 21268 0

RKR EXPLORATION INC
PO BOX 1688
SEMINOLE, OK 74818-1688

WES WOMACK
35164 EW 1250
SEMINOLE OK 74868

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	HUNTON	3990	6	
2	VIOLA	4119	7	
3	1ST WILCOX	4228	8	
4			9	
5			10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 4394

Ground Elevation: 1010

Surface Casing: 1200 IP

Depth to base of Treatable Water-Bearing FM: 1090

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Notes:

Category

Description

HYDRAULIC FRACTURING

8/6/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

This permit does not address the right of entry or settlement of surface damages.

133 21470 L. COKER 2

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
SPACING	8/24/2018 - G75 - FORMATIONS UNSPACED; 120-ACRE LEASE (W2 NE4 & SE NE4)
SURFACE CASING	8/23/2018 - G75 - DV TOOL AT APPROXIMATELY 1200' PER OPERATOR;