

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 039 22488 A

Approval Date: 08/23/2018

Expiration Date: 02/23/2019

Horizontal Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 03 Twp: 14N Rge: 14W

County: CUSTER

SPOT LOCATION:

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 240 1650

Lease Name: KO KIPP

Well No: 1-3-10XH

Well will be 240 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC

Telephone: 4052349020; 4052349

OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC  
PO BOX 269000  
OKLAHOMA CITY, OK 73126-9000

DONNA GAYLE KIPPENBERGER  
1512 NW 145TH ST.  
EDMOND OK 73013

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	12154	6	
2	WOODFORD	14682	7	
3			8	
4			9	
5			10	

Spacing Orders: 668059  
668920  
681466

Location Exception Orders: 681465

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 24338

Ground Elevation: 1697

Surface Casing: 1490 IP

Depth to base of Treatable Water-Bearing FM: 200

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.

# HORIZONTAL HOLE 1

Sec 10 Twp 14N Rge 14W County CUSTER

Spot Location of End Point: SE SW SE SW

Feet From: SOUTH 1/4 Section Line: 21

Feet From: WEST 1/4 Section Line: 1696

Depth of Deviation: 13882

Radius of Turn: 382

Direction: 179

Total Length: 9856

Measured Total Depth: 24338

True Vertical Depth: 14682

End Point Location from Lease,

Unit, or Property Line: 21

## Notes:

### Category

### Description

HYDRAULIC FRACTURING

8/23/2018 - G75 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

LOCATION EXCEPTION - 681465

8/23/2018 - G75 - (F.O.) 3 & 10-14N-14W  
X668059 MSSP, WDFD 3-14N-14W  
X668920 MSSP, WDFD 10-14N-14W  
SHL (3-14N-14W) 240' FNL, 1650' FWL  
FIRST PERF WDFD (3-14N-14W) 435' FNL, 1741' FWL  
LAST PERF WDFD (3-14N-14W) 0' FSL, 1699' FWL  
FIRST PERF WDFD (10-14N-14W) 0' FNL, 1699' FWL  
LAST PERF WDFD (10-14N-14W) 169' FSL, 1693' FWL  
FIRST PERF MSSP (10-14N-14W) 1288' FSL, 1663' FWL  
LAST PERF MSSP (10-14N-14W) 1035' FSL, 1668' FWL  
CONTINENTAL RESOURCES, INC.  
8-15-2018

SPACING - 668059

8/23/2018 - G75 - (640) 3-14N-14W  
EXT 645749 MSSP, WDFD, OTHER

SPACING - 668920

8/23/2018 - G75 - (640) 10-14N-14W  
VAC 124469 CSTR  
EXT OTHER  
EST MSSP, WDFD

SPACING - 681466

8/23/2018 - G75 - (F.O.) 3 & 10-14N-14W  
EST MULTIUNIT HORIZONTAL WELL  
X668059 MSSP, WDFD 3-14N-14W  
X668920 MSSP, WDFD 10-14N-14W  
48.55% 3-14N-14W  
51.45% 10-14N-14W  
CONTINENTAL RESOURCES, INC.  
8-15-2018

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039 22488 KO KIPP 1-3-10XH