API NUMBER: 073 25897

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/22/2018

Expiration Date: 07/22/2018

PERMIT TO DRILL

WELL LOCATION:	Sec:	35 Tv	wp: 16N	I Rge:	6W	County	: KING	FISHER		
SPOT LOCATION:	NW	NW	NE	NE		FEET FROM QUARTER:	FROM	NORTH	FROM	EAST
						SECTION LINES:		282		1169
Lease Name: 1	PFAT 160	6				We	II No:	9-26MH		

Well will be 282 feet from nearest unit or lease boundary.

Operator OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON, TX 77094-1900

WILLIAM & MARY JEANNETTE GARMS

P.O. BOX 1822

NORMANGEE TX 77871

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth		
1	MISSISSIPPIAN (EX CHESTER)	7610	6			
2			7			
3			8			
4			9			
5			10			
Spacing Orders:	656923	Location Exception Orders:		Increased Density Orders: 671464		
	661816	·		<u> </u>		
- "						

Pending CD Numbers: 201707304 Special Orders:

Total Depth: 12500 Ground Elevation: 1126 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Wellhead Protection Area?

Pit Location Formation: SALT PLAINS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-33787
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

## **HORIZONTAL HOLE 1**

Sec 26 Twp 16N Rge 6W County KINGFISHER

Spot Location of End Point: NW NW NE NE
Feet From: NORTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 1161

Depth of Deviation: 6950 Radius of Turn: 382

Direction: 1

Total Length: 4950

Measured Total Depth: 12500

True Vertical Depth: 7610

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 1/17/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 671464 1/19/2018 - G75 - 26-16N-6W

X656923/661816 MSNLC

3 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP

12-27-2017

PENDING CD - 201707304 1/19/2018 - G75 - (I.O.) 26-16N-6W

X656923/661816 MSNLC

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 990' FEL  $\,^{**}$ 

NO OP. NAMED

REC 11-20-2017 (MILLER)

\*\* ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION; TO BE CORRECTED AT HEARING FOR

FINAL ORDER LOCATION EXCEPTION PER OPERATOR

SPACING - 656923 1/19/2018 - G75 - (640)(HOR) 26-16N-6W

VAC OTHER EXT OTHERS EXT 648302 MSNLC POE TO BHL NLT 660' FB

(COEXIST SP. ORDER # 55880/62761 MSSLM)

SPACING - 661816 1/19/2018 - G75 - CONFIRM 656923 AFTER FAILURE TO NOTICE CERTAIN RESPONDENTS

