API NUMBER: 045 23649 Α **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	01/19/2018
Expiration Date:	07/19/2018

24018 0

Well will be 1162 feet from nearest unit or lease boundary.

OTC/OCC Number:

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION	: Sec: 28	Twp: 24N	Rge: 23V	V County	: ELLI	S		
SPOT LOCATION	s SW NW	SE	NE	FEET FROM QUARTER:	FROM	NORTH	FROM	EAST
				SECTION LINES:		1810		1162
Lease Name:	BURGESS			We	ell No:	28-1		
Operator Name:	BLACK MES	A PRODUCT	TION LLC			Teleph	none:	9189334454

KIRK BURGESS

1254 CADDO STREET

WAKITA OK 73771

BLACK MESA PRODUCTION LLC 401 S BOSTON AVE STE 450 TULSA. 74103-4045 OK

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MORROW SAND	7820	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	39292	Location Exception Orders: 6642	41	Increased Density Orders: 664373
	36434	•		•
	45804			

Pending CD Numbers: Special Orders:

Total Depth: 8000 Ground Elevation: 2218 Surface Casing: 800 Depth to base of Treatable Water-Bearing FM: 430

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: OGALLALA

Notes:

PERMIT NO: 17-32490

Category Description 1/8/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF DEEP SURFACE CASING CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING HYDRAULIC FRACTURING 1/8/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS. NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG **INCREASED DENSITY - 664373** 1/19/2018 - G58 - 28-24N-23W X39292 MWSD 1 WELL NO OP. NAMED 6/5/2017 **LOCATION EXCEPTION - 664241** 1/19/2018 - G58 - 28-24N-23W X39292 MWSD **XOTHERS** NCT 1810' FNL, NCT 1162' FEL NO OP NAMED 6/1/2017 1/18/2018 - G58 - (640) 28-24N-23W **SPACING - 36434 EXT 35126 MWSD**

SPACING - 39292 1/18/2018 - G58 - (640) 28-24N-23W EXT 35126/VAR/36434 MWSD

SPACING - 45804 1/18/2018 - G58 - (640) 28-24N-23W

CONSOL/EXT VAR/35126/VAR/39292/VAR MWSD

SURFACE HOLE LOCATION 1/19/2018 - G58 - PER LOCATION EXCEPTION