NPI NUMBER: 151 24524 Drizontal Hole Oil & Gas	OIL & GAS	CORPORATION COMMIS CONSERVATION DIVISI P.O. BOX 52000 DMA CITY, OK 73152-200 (Rule 165:10-3-1)	Approval Date: 01/23/2018	
	1	PERMIT TO DRILL		
	-			
WELL LOCATION: Sec: 16 Twp: 26N Rge:	13W County: WOOD	DS		
SPOT LOCATION: SE SW SW SW	FEET FROM QUARTER: FROM	SOUTH FROM WEST		
	SECTION LINES:	225 635		
Lease Name: JUDY 2613	Well No:	4H-21 B	Well will be 225 feet from nearest unit or lease boundary.	
Operator MIDSTATES PETROLEUM CO L Name:	-LC	Telephone: 9189478550	OTC/OCC Number: 23079 0	
MIDSTATES PETROLEUM CO LLC		JUDY		
321 S BOSTON AVE STE 1000				
TULSA, OK	74103-3322		VHIPPOORILL WAY	
		ENID	OK 73703	
2 3 4 5 Spacing Orders: ¹⁶⁴⁰⁹⁵		7 8 9 10		
Spacing Orders: 164095	Location Exception C	Orders:	Increased Density Orders:	
Pending CD Numbers: 201708488 201708489			Special Orders:	
Total Depth: 11200 Ground Elevation:	1431 Surface C	Casing: 380	Depth to base of Treatable Water-Bearing FM: 330	
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled: No	Surface Water used to Drill: Yes	
PIT 1 INFORMATION		Approved Method	for disposal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Mean	ns Steel Pits			
Type of Mud System: WATER BASED				
Chlorides Max: 25000 Average: 8000			E. Haul to Commercial pit facility: Sec. 10 Twn. 26N Rng. 15W Cnty. 151 Order No: 563714	
Is depth to top of ground water greater than 10ft below	v base of pit? Y	H. CLOSED SYS	STEM=STEEL PITS PER OPERATOR REQUEST	
Within 1 mile of municipal water well? N Wellhead Protection Area? N				
Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area	a			
Category of Pit: C				
Liner not required for Category: C				
Pit Location is AP/TE DEPOSIT				
Pit Location Formation: TERRACE				

WOODS Sec 21 Twp 26N Rge 13W County Spot Location of End Point: S2 S2 SE SW 1/4 Section Line: Feet From: SOUTH 165 Feet From: WEST 1/4 Section Line: 1980 Depth of Deviation: 4982 Radius of Turn: 800 Direction: 177 Total Length: 4961 Measured Total Depth: 11200 True Vertical Depth: 5838 End Point Location from Lease. Unit, or Property Line: 165 Notes: Description Category HYDRAULIC FRACTURING 1/5/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG PENDING CD - 201708488 1/9/2018 - G57 - (I.O.) W2 21-26N-13W X164095 MSSLM COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL NO OP. NAMED REC 1-16-2018 (JOHNSON) PENDING CD - 201708489 1/9/2018 - G57 - (I.O.) W2 21-26N-13W X164095 MSSLM 1 WELL

HORIZONTAL HOLE 1

SPACING - 164095

NO OP. NAMED

REC 1-16-2018 (JOHNSON)

EXT 159784 MSSLM, OTHERS

1/9/2018 - G57 - (320) 21-26N-13W SU NE/SW

