API NUMBER: 063 24691 Α

Oil & Gas

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	08/02/2017
Expiration Date:	02/02/2018

250 feet from nearest unit or lease boundary.

23515 0

OTC/OCC Number:

Amend reason: CORRECT SURFACE LOCATION; UPDATE

Horizontal Hole

AMEND PERMIT TO DRILL

ORDERS WELL LOCATION: Sec: Twp: 9N Rge: 11E County: HUGHES FEET FROM QUARTER: WEST SPOT LOCATION: lsw SOUTH Isw NW IIsw SECTION LINES: 906 250 Lease Name: ADAMS Well No: 1-36-25WH **CALYX ENERGY III LLC** Operator Telephone: 9189494224 Name:

> JOAN TRIMBLE 8851 E. 124TH. APT A

> > **DUSTIN** OK 74839

Well will be

CALYX ENERGY III LLC 6120 S YALE AVE STE 1480

TULSA. OK 74136-4226

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 4000 6 2 WOODFORD 4540 7 3 8 4 9 5 10 665769 Spacing Orders: Location Exception Orders: 666525 Increased Density Orders: 666524

Pending CD Numbers: Special Orders:

Total Depth: 14000 Surface Casing: 480 Depth to base of Treatable Water-Bearing FM: 330 Ground Elevation: 840

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: SENORA D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-32913 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Within 1 mile of municipal water well? N

HORIZONTAL HOLE 1

Sec 25 Twp 9N Rge 11E County HUGHES

Spot Location of End Point: N2 NW NW NW Feet From: NORTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 3011 Radius of Turn: 477

Direction: 2

Total Length: 10240

Measured Total Depth: 14000
True Vertical Depth: 4600
End Point Location from Lease,
Unit. or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 7/26/2017 - G58 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 666525 1/18/2018 - G75 - (I.O.) 36 & 25-9N-11E

X665769 MSSP, WDFD

COMPL. INT. (36-9N-11E) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (25-9N-11E) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL

CALYX ENERGY III, LLC

8-2-2017

SPACING - 665769 8/1/2017 - G75 - (640)(HOR) 25 & 36-9N-11E

EXT 660420 MSSP, WDFD

EST OTHER

COMPL. INT. (MSSP) NLT 660' FB

COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

(COEXIST SP. ORDER # 521880 MSSP, WDFD 25-9N-11E & ORDER # 538185 MSSP, WDFD 36-

9N-11E)

SPACING - 666524 1/18/2018 - G75 - (I.O.) 36 & 25-9N-11E

EST MULTIUNIT HORÍZONTAL WELL

X665769 MSSP, WDFD

(MSSP ASSOCIATED COMMON SOURCE OF SUPPLY TO WDFD)

50% 36-9N-11E 50% 25-9N-11E CALYX ENERGY, LLC **

8-2-2017

 ** S/B CALYX ENERGY III, LLC; TO BE CORRECTED IN FINAL ORDER LOCATION EXCEPTION

PER ATTORNEY FOR OPERATOR