

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 073 25898

Approval Date: 01/22/2018

Expiration Date: 07/22/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 35 Twp: 16N Rge: 6W

County: KINGFISHER

SPOT LOCATION:

FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 302 1169

Lease Name: PEAT 1606

Well No: 7-26MH

Well will be 302 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP

Telephone: 2815300991

OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP  
15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

WILLIAM & MARY JEANNETTE GARMS  
P.O. BOX 1822  
NORMANGEE TX 77871

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN (EX CHESTER)	7610	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 656923  
661816

Location Exception Orders:

Increased Density Orders: 671464

Pending CD Numbers: 201707303

Special Orders:

Total Depth: 12500

Ground Elevation: 1126

**Surface Casing: 500**

Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: SALT PLAINS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-33786  
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

# HORIZONTAL HOLE 1

Sec 26 Twp 16N Rge 6W County KINGFISHER

Spot Location of End Point: NW NE NW NE

Feet From: NORTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 1967

Depth of Deviation: 6952

Radius of Turn: 382

Direction: 355

Total Length: 4948

Measured Total Depth: 12500

True Vertical Depth: 7610

End Point Location from Lease,

Unit, or Property Line: 165

## Notes:

### Category

### Description

HYDRAULIC FRACTURING

1/17/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

INCREASED DENSITY - 671464

1/19/2018 - G75 - 26-16N-6W  
X656923/661816 MSNLC  
3 WELLS  
OKLAHOMA ENERGY ACQUISITIONS, LP  
12-27-2017

PENDING CD - 201707303

1/19/2018 - G75 - (I.O.) 26-16N-6W  
X656923/661816 MSNLC  
COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 1750' FEL \*\*  
NO OP. NAMED  
REC 11-20-2017 (MILLER)

\*\* ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR

SPACING - 656923

1/19/2018 - G75 - (640)(HOR) 26-16N-6W  
VAC OTHER  
EXT OTHERS  
EXT 648302 MSNLC  
POE TO BHL NLT 660' FB  
(COEXIST SP. ORDER # 55880/62761 MSSLM)

SPACING - 661816

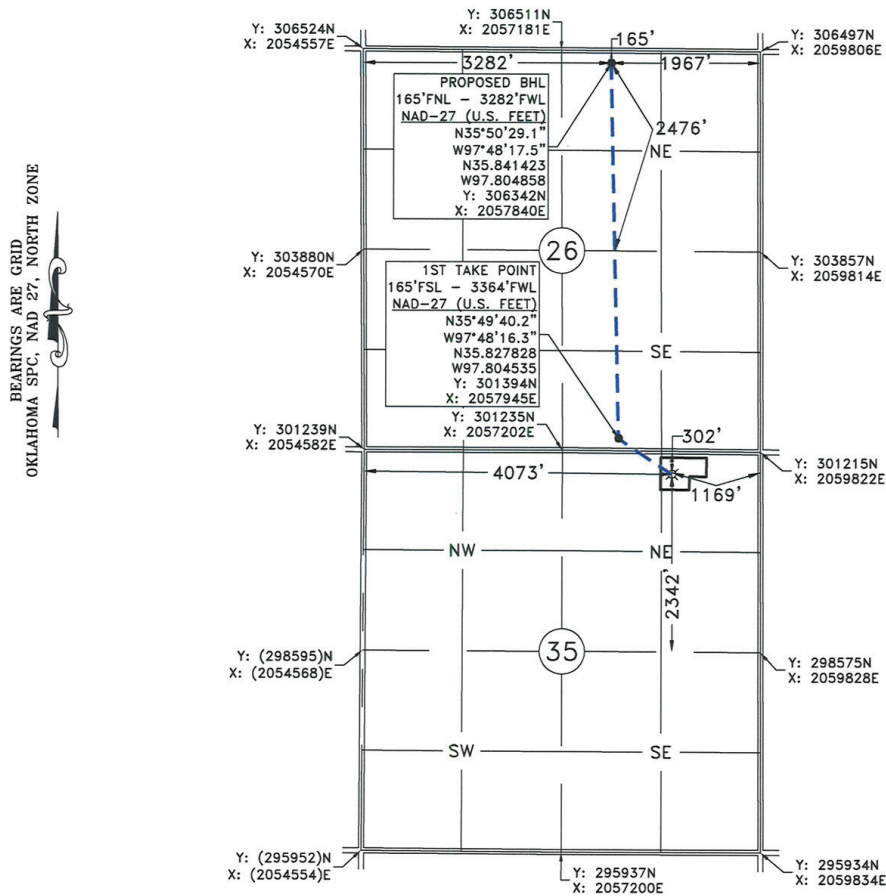
1/19/2018 - G75 - CONFIRM 656923 AFTER FAILURE TO NOTICE CERTAIN RESPONDENTS

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073 25898 PEAT 1606 7-26MH



STATE PLANE NAD 27      Y: 300922N  
OKLAHOMA NORTH ZONE    X: 2058653E

EAST 0.8 MILE ON CO. RD. E0820, TURN SOUTH INTO LOCATION.

FRED ANTHONY  
SELENSKY  
1-12-2018  
1860  
OKLAHOMA

DRAWN BY: JE		DATE: 11/29/17	CHK'D: CWP
GATEWAY NO.: 17-0752-201R2		SCALE: 1"=2000'	
PN:		AFF:	
REV.	DWN.	DESCRIPTION	DATE
1	JE	RESTAKE	11/29/17
2	JE	RESTAKE	12/19/17