I NUMBER: 093 25121 zontal Hole Oil & Gas	OIL & GAS CO P.C OKLAHOMA	RPORATION COMMISSI NSERVATION DIVISION 9. BOX 52000 CITY, OK 73152-2000 le 165:10-3-1)		01/19/2018 07/19/2018	
	PER	MIT TO DRILL			
VELL LOCATION: Sec: 23 Twp: 22N Rge: POT LOCATION: SW SE SW SW	12W County: MAJOR FEET FROM QUARTER: FROM SOUT SECTION LINES: 200	TH FROM WEST 731			
Lease Name: NICKEL	Well No: 1-26	1	Well will be 200 feet from nearest u	init or lease boundary.	
Operator FAIRWAY RESOURCES OPERA Name:	TING III LLC Te	elephone: 8176010628	OTC/OCC Number:	23943 0	
FAIRWAY RESOURCES OPERATING 538 SILICON DR STE 101	G III LLC		KEL, SUCCESSOR TRUSTEE		
SOUTHLAKE, TX					
		LIND	01 131	03	
1 MERAMEC 2 3 4 5 Spacing Orders: ⁶³⁸⁴⁸	7042 Location Exception Orders	6 7 8 9 10	Increased Density Orders:		
		<u></u>			
Pending CD Numbers: 201800313 201800312 201800311 Total Depth: 12000 Ground Elevation:	1223 Surface Casin	ng: 900	Special Orders: Depth to base of Treatable Water-Bo	earing FM: 550	
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled: No		Surface Water used	Surface Water used to Drill: No	
PIT 1 INFORMATION		Approved Method for c	lisposal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Mean Type of Mud System: WATER BASED Chlorides Max: 55000 Average: 5000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N			lication (REQUIRES PERMIT) I=STEEL PITS PER OPERATOR REQUEST	PERMIT NO: 18-33771	
Wellhead Protection Area? N					
Pit is not located in a Hydrologically Sensitive Area	l.				
Category of Pit: C					
Category of Pit: C Liner not required for Category: C Pit Location is NON HSA					

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec26Twp22NRge12WCourtSpot Location of End Point:SESWSWFeet From:SOUTH1/4 Section Line:Feet From:WEST1/4 Section Line:Depth of Deviation:6284Radius of Turn:477	
Direction: 182	
Total Length: 4967	
Measured Total Depth: 12000	
True Vertical Depth: 7042	
End Point Location from Lease,	
Unit, or Property Line: 150	
Notes:	
Category	Description
DEEP SURFACE CASING	1/16/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	1/16/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 201800311	1/16/2018 - G75 - (E.O.) 26-22N-12W X63848 MRMC, OTHER XOTHER 1 WELL NO OP. NAMED REC 1-19-2018 (P. PORTER)
PENDING CD - 201800312	1/16/2018 - G75 - (E.O.) 26-22N-12W X63848 MRMC, OTHER XOTHER COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 330' FWL NO OP. NAMED REC 1-19-2018 (P. PORTER)
PENDING CD - 201800313	1/16/2018 - G75 - (E.O.) 26-22N-12W X165:10-3-28(C)(2)(B) MRMC (NICKEL 1-26H) MAY BE CLOSER THAN 600' TO ARLIE 1-26 & REESE 1-26 FAIRWAY RESOURCES OPERATING III LLC REC 1-19-2018 (P. PORTER)
SPACING - 63848	1/16/2018 - G75 - (640) 26-22N-12W EXT 60260/63694 MRMC, OTHERS

	OKLAHOMA CORI	PORATION COMMISSION	API 093-25	API 093-25121		
API NUMBER: 000 00000	P.O.	ISERVATION DIVISION BOX 52000	Approval Date:			
Horizontal Hole Oil & Gas		CITY, OK 73152-2000 9 165:10-3-1)	Expiration Date:			
	PERI	MIT TO DRILL				
WELL LOCATION: Sec: 23 Twp: 22N Inge SPOT LOCATION: SE SW S	: 12W County: MAJOR FEEDERICH QUARTER II ON SOUTH SECTION INVES: 200	atton	tor			
Lease Name: NICKEL	Well No: 1-26H	Well	will be 200 feet from nearest	unit or lease boundary.		
Operator FAIRWAY RESOURCES OP Name:	ntent	ephone 8176010628 D	DTD/OCC Number:	23943 0		
FAIRWAY RESOURCES OPERATING III LLC 538 SILICON DR STE 101 SOUTHLAKE, TX 76092-7517		LYLE NICKEL, SUCCESSOR TRUSTEE OF THE HERBERT ROY NICKEL AND ROSA MAE NICKEL REVOCABLE TRUST 2318 SKYVIEW CIRCLE				
		ENID		703		
Formation(s) (Permit Valid for Listed	Formations Only):					
Name 1 Meramec	Depth	Name	Depth			
1 Meramec	7042	6 7				
3		8 9				
4 5		9 10				
Spacing Orders: 63848	Location Exception Orders:		Increased Density Orders:			
Pending CD Numbers: 201800313 🔨	F.O.) Hearings 1-	19-2018	Special Orders:			
Total Depth: 12000 Ground Elevatio		ng: 900 face casing has	Depth to base of Treatable Water- s been approve	-		
Under Federal Jurisdiction: No	Fresh Water Supply	y Well Drilled: No	Surface Water us	ed to Drill: No		
Pit 1: Water-based	closed	Approved Method for dispose	al of Drilling Fluids:			
55K-5K ppm		D. One time land application	n (REQUIRES PERMIT)	PERMIT NO: 18-33771		
		H, closed e	system= steel r request	pits per		
TEMPORARY AU	THORIZATION		U			
TO DF	ALL					
Expiration Date: Signature:	4-2018 fullinger 31-1					

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Rge Av propriation for Sec 26 Twp 22N Spot Location of End Point: Feet From: SOUTH 1/4 Section Lin ^{1/4 Section Line:} Intent to Drill Feet From: WEST Depth of Deviation: 6284 Radius of Turn: 4/77 Direction: 182 Total Length: 4967 Measured Total Depth: 12000 True Vertical Depth: 7000 End Point Location from Lease, Unit, or Property Line: 150

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

API 093-25121

