API NUMBER: 051 24254

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 01/18/2018 07/18/2018 **Expiration Date** 

PERMIT TO DRILL

WELL LOCATION: Sec: 15 Twp: 4N Rge: 6W County: GRADY

FEET FROM QUARTER: SPOT LOCATION: lsw FROM SOUTH WEST NW SE llsw SECTION LINES: 350 831

Lease Name: LILLY Well No: 1-15X10H Well will be 350 feet from nearest unit or lease boundary.

**GULFPORT MIDCON LLC** Operator OTC/OCC Number: Telephone: 4052524600 24020 0 Name:

GULFPORT MIDCON LLC 3001 QUAIL SPRINGS PKWY

OKLAHOMA CITY. OK 73134-2640 JUDITH MCDONALD

PO BOX 663

**CORTEZ** CO 81321

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth SYCAMORE 1 14388 6 2 WOODFORD 14730 7 3 HUNTON 14976 8 9 10 112036 Spacing Orders: Location Exception Orders: 669115 Increased Density Orders: 668438 199355 388814 669361

Pending CD Numbers: 201704920 Special Orders:

201705016

Total Depth: 22260 Ground Elevation: 1175 Surface Casing: 750 Depth to base of Treatable Water-Bearing FM: 560

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Chlorides Max: 5000 Average: 3000

Type of Mud System: WATER BASED

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well?

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-33723

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

## HORIZONTAL HOLE 1

Sec 10 Twp 4N Rge 6W County **GRADY** SW Spot Location of End Point: SE NW NW Feet From: SOUTH 1/4 Section Line: 2300 Feet From: WEST 380 1/4 Section Line:

Depth of Deviation: 14270 Radius of Turn: 382 Direction: 358

Total Length: 7390

Measured Total Depth: 22260

True Vertical Depth: 14976

End Point Location from Lease,
Unit, or Property Line: 380

Additional Surface Owner	Address	City, State, Zip
CHRISTI BEARSS	923 NAVIDAD STREET	BRYAN, TX 77801
TERRI HIGGINS	8936 W MICHELLE DRIVE	PERIOA, AZ 85382
JEFFREY R MCDONALD	3920 W ANDERSON	GLENDALE, AZ 85308
SARA DELL POPPLEWELL	1843 BOGARD LAND	MT WASHINGTON, KY 40047
MICHAEL M MIKKELSON	13159 CTY RD 27.6	DOLORES, CO 81323

Notes:

Category Description

HYDRAULIC FRACTURING 1/12/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 668438 1/18/2018 - G60 - 15-4N-6W

X199355 WDFD 4 WELLS

**GULFPORT MIDCON, LLC** 

9/22/17

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

LOCATION EXCEPTION - 669115 1/18/2018 - G60 - (I.O.) 10 & 15-4N-6W

X112036 SCMR 10-4N-6W X199355 WDFD, HNTN 10-4N-6W

X388814 SCMR, WDFD, HNTN 15-4N-6W

COMPL. INT. (15-4N-6W) NCT 150' FSL, NCT 0'FNL, NCT 250' FWL COMPL. INT. (10-4N-6W) NCT 0' FSL, NCT 2000' FSL, NCT 250' FWL

NO OP. NAMÈD

10/17/17

MEMO 1/12/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201704920 1/18/2018 - G60 - 10-4N-6W

X199355 WDFD

4 WELLS

GULFPORT MIDCON, LLC REC. 8-15-2017 (P. PORTER)

PENDING CD - 201705016 1/18/2018 - G60 - 10-4N-6W

X165:10-3-28(C)(2)(B) SCMR, WDFD, HNTN

MAY BE CLOSER THAN 600' TO THE CHEYENNE 1-10X3H, CHEYENNE 2-10X3H, LILLY 2-15X10H

WELLS

GULFPORT MID CON LLC. REC. 8/21/17 (M. PORTER)

SPACING - 112036 1/18/2018 - G60 - (640) 10-4N-6W

EXT 94778 SCMR, OTHER

SPACING - 199355 1/18/2018 - G60 - (640) 10-4N-6W

EXT 94778 WDFD, HNTN

EXT OTHERS EST OTHER

SPACING - 388814 1/18/2018 - G60 - (640) 15-4N-6W

EXT 212972/VAR SCMR, WDFD, HNTN, OTHERS

SPACING - 669361 1/18/2018 - G60 - (I.O.) 10 & 15-4N-6W

EST MULTIUNIT HORIZONTAL WELL X112036 SCMR 10-4N-6W X199355 WDFD, HNTN 10-4N-6W X388814 SCMR, WDFD, HNTN 15-4N-6W

(SCMR, HNTN ASSOCIATED COMMON SOURCES OF SUPPLY TO WDFD)

69% 15-4N-6W 31% 10-4N-6W

**GULFPORT MIDCON, LLC** 

10/24/17

## Gulfport Well Location Plat

Operator: GULFPORT MIDCON, LLC Lease Name and No. : LILLY 1-15X10H

Footage: 350' FSL - 831' FWL GR. ELEVATION: 1175'

Section: 15 Township: 4N Range: 6W I.M.

=====

BOTTOM HOLE LOC 2300' FSL - 380' FWL

County: Grady State of Oklahoma

Terrain at Loc.: Location fell in an open pasture, slopes down to the South and West.

Accessibility: From the South.

Y:548801

X:2052219 Y:543519

Directions: From the intersection of Highway 76 & "E1520 Road" in Lindsey, OK, go 11.0 miles West on "E1520 Road", go 1.0 mile South on "N2920 Road", then go 2.6 miles West on "E1530

10

X: 2054845 Y: 543505

SURFACE HOLE LOC 350' FSL - 831' FWL 15

3505124254

Road" to be at an existing lease road entrance on North side of road.



S.H.L. Sec. 15-4N-6W I.M.

B.H.L. Sec. 10-4N-6W I.M.



Surface Hole Loc.: Lat: 34.81316526 Lon: -97.82329595 X: 2053041 Y: 538576

Landing Point: Lat: 34.81275759 Lon: -97.82480139 X: 2052590 Y: 538427

Bottom Hole Loc.: Lat: 34.83306362 Lon: -97.82474990 X: 2052592 Y: 545817

2052592 545817 Quarte Propor have the NOTE survey

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Afcons Surveying and Mapping promptly if any nononsistency is determined. GPS data is observed from RTK- GPS. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section comers, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey. NOTE: X and Y data shown thereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

X: 2057470 Y: 543491

X:2057471

X:2057460 Y:546141

survey and plat by,

X:2052209

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2018 Invoice #7215-A

Date Staked: 06/23/17 By: H.S Date Drawn: 06/29/17 By: K.E

## Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Janu & Mallo 07/05/17
LANCE G. MATHIS OK LPLS 1664

LANCE G.
MATHIS
OFL AHOMA

OFL AHOMA