PI NUMBER: 051 24510 rizontal Hole Oil & Gas	OIL & GAS OKLAHO	CORPORATION COMMISS CONSERVATION DIVISIO P.O. BOX 52000 MA CITY, OK 73152-2000 (Rule 165:10-3-1)		
	<u> </u>	PERMIT TO DRILL		
WELL LOCATION: Sec: 11 Twp: 7N Rge:	7W County: GRAD	Y		
	FEET FROM QUARTER: FROM	NORTH FROM EAST		
	SECTION LINES:	1405 325		
Lease Name: COMMERCE COMET 0707	Well No:	11-2-1WH	Well will be 325 feet from ne	arest unit or lease boundary.
Operator CAMINO NATURAL RESOURC! Name:	ESLLC	Telephone: 7204052706	OTC/OCC Numbe	r: 24097 0
CAMINO NATURAL RESOURCES LI	LC	CECIL A	ND RHONDA BEARDEN	
1401 17TH ST STE 1000	4414 ASH STREET			
DENVER, CO	80202-1247			
		PIEDMO	NT OK	73078
2 WOODFORD 3 HUNTON 4 5 Spacing Orders: ⁶⁶⁹⁷⁴²	14300 14495	7 8 9 10		
Spacing Orders: 009/42	Location Exception C	Orders:	Increased Density Order	S:
Pending CD Numbers: 201808229 201808230			Special Orders:	
Total Depth: 21155 Ground Elevation:	¹¹⁷⁸ Surface C	asing: 1500	Depth to base of Treatable W	ater-Bearing FM: 500
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled: No	Surface Wat	er used to Drill: Yes
PIT 1 INFORMATION		Approved Method for	r disposal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Mean	ns Steel Pits			
Type of Mud System: WATER BASED	D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-350			
Chlorides Max: 5000 Average: 3000	H. SEE MEMO			
Is depth to top of ground water greater than 10ft below	/ base of pit? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit is not located in a Hydrologically Sensitive Area	1 .			
Category of Pit: C				
Liner not required for Category: C				
Pit Location is NON HSA				
Pit Location Formation: CHICKASHA				

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? $\ \ Y$ Within 1 mile of municipal water well? N Wellhead Protection Area? Ν Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is NON HSA Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Twp 7N GRADY Sec 02 Rge 7W County Spot Location of End Point: NW NE NE NE NORTH 1/4 Section Line: Feet From: 100 Feet From: EAST 1/4 Section Line: 380 Depth of Deviation: 13715 Radius of Turn: 534 Direction: 359 Total Length: 6601 Measured Total Depth: 21155 True Vertical Depth: 14495 End Point Location from Lease, Unit, or Property Line: 100

Notes:				
Category	Description			
DEEP SURFACE CASING	10/30/2018 - GA8 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING			
HYDRAULIC FRACTURING	10/30/2018 - GA8 - OCC 165:10-3-10 REQUIRES:	2018 - GA8 - OCC 165:10-3-10 REQUIRES:		
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING O WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO (WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPF	OFFSET OPERATORS WITH		
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDR WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTF "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING I TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THI HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWIN	E CONCLUSION THE		
MEMO	10/30/2018 - GA8 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PE - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DIS			
PENDING CD - 201808229	10/31/2018 - G56 - (E.O.) 2 & 11-7N-7W EST MULTIUNIT HORIZONTAL WELL X669742 MSSP, WDFD, HNTN (MSSP & HNTN ARE ADJACENT COMMON SOURCES OF SUPPL 67% 2-7N-7W 33% 11-7N-7W CAMINO NATURAL RESOURCES, LLC REC 10/16/2018 (DUNN)	Y TO WDFD)		
This permit does not address the right of entry	or settlement of surface damages.	051 24510 COMMERCE COMET 0707 11-2- 1WH		

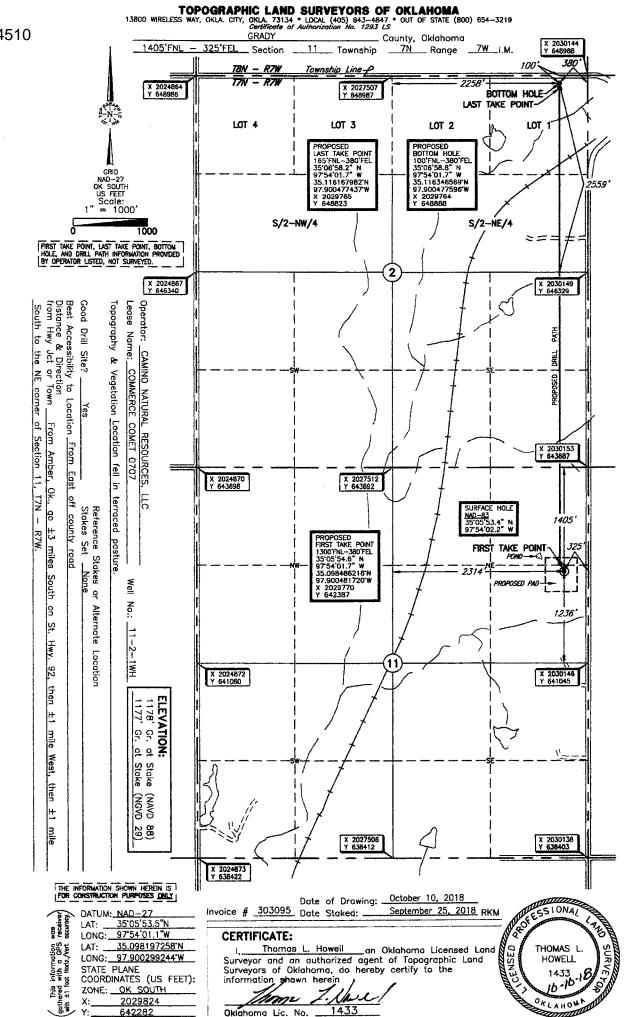
PENDING CD - 201808230

Description

10/31/2018 - G56 - (E.O.) 2 & 11-7N-7W X669742 MSSP, WDFD, HNTN COMPL INT (11-7N-7W) NCT 2640' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (2-7N-7W) NCT 0' FSL, NCT 150' FNL, NCT 330' FEL CAMINO NATURAL RESOURCES, LLC REC 10/16/2018 (DUNN) 10/31/2018 - G56 - (640)(HOR) 2 & 11-7N-7W EST MSSP, WDFD, HNTN

SPACING - 669742

COMPL INT NLT 660' FB MSSP, HNTN; NLT 165' FNL/FSL, NLT 330' FEL/FWL WDFD



Oklahoma Lic. No. _

Samo

35-051-24510