API NUMBER: 073 26327

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/01/2018
Expiration Date: 05/01/2020

PERMIT TO DRILL

WELL LOCATION:	Sec:	28	Twp:	16N	Rge: 7W	/ County	: KINGFISHER
----------------	------	----	------	-----	---------	----------	--------------

SPOT LOCATION: NE NE NW NW FEET FROM QUARTER: FROM NORTH FROM WEST SECTION LINES: 266 1101

Lease Name: FIRESTONE 1607 Well No: 1-21MH Well will be 266 feet from nearest unit or lease boundary.

Operator MARATHON OIL COMPANY Telephone: 4057205508 OTC/OCC Number: 1363 0

MARATHON OIL COMPANY 7301 NW EXPRESSWAY STE 225

OKLAHOMA CITY, OK 73132-1590

STEPHENS LAND COMPANY 4 BEECHWOOD LANE

HUTCHISON KS 67502

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 7485 1 6 2 7 3 8 4 9 5 10 Spacing Orders: Location Exception Orders: 671323 Increased Density Orders: 670019 No Spacing 671414 685807

Pending CD Numbers: Special Orders:

Total Depth: 12828 Ground Elevation: 1088 Surface Casing: 470 Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? $\quad \mbox{Y}$

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA
Pit Location Formation: BISON

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA
Pit Location Formation: BISON

HORIZONTAL HOLE 1

Sec 21 Twp 16N Rge 7W County KINGFISHER

Spot Location of End Point: N2 NW NW NW Feet From: NORTH 1/4 Section Line: 50
Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 7023
Radius of Turn: 462
Direction: 355

Total Length: 5079

Measured Total Depth: 12828
True Vertical Depth: 7763
End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

EXCEPTION TO RULE - 671414 11/1/2018 - G56 - (I.O.) 21-16N-7W

X165:10-3-28(C)(2)(B) MSNLC (FIRESTONE 1607 4-21MH)

MAY BE CLOSÉR THÁN 600' TO MUEGGENBORG 1-21 WELL OR ANY OTHER WELLS IN THE

UNIT

MARATHON OIL COMPANY

12-22-2017

HYDRAULIC FRACTURING 10/26/2018 - GA8 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 671323 10/30/2018 - G56 - (I.O.) 21-16N-7W

X652847 MSNLC

COMPL INT NCT 150' FSL, NCT 150' FNL, NCT 330' FWL

MARATHON OIL COMPANY

12/19/2017

LOCATION EXCEPTION - 685807 11/1/2018 - G56 - EXTEND 671323 TO 12/19/2019

Description Category

10/26/2018 - GA8 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT MEMO

SPACING - 652847 10/30/2018 - G56 - (640)(HOR) 21-16N-7W

EXT 646887 MSNLC, OTHER COMPL INT NLT 660' FB

(COEXIST WITH SP # 494881 MSSLM)

