PI NUMBER: 017 25299 izontal Hole Oil & Gas	OIL & GAS C P OKLAHON	ORPORATION CONSERVATION P.O. BOX 52000 JA CITY, OK 73 Rule 165:10-3-1)	N DIVISION 152-2000		11/01/2018 05/01/2020
	PI	ERMIT TO DRIL	L		
	_		_		
WELL LOCATION: Sec: 11 Twp: 12N Rge:	7W County: CANADI	AN			
SPOT LOCATION: NW NE NW NE	SECTION LINES	ORTH FROM EA			
	24	0 195	55		
Lease Name: FORAKER 1207	Well No: 6U	UMH-11	Well will be	240 feet from nearest u	nit or lease boundary.
Operator CHAPARRAL ENERGY LLC Name:		Telephone: 40547	88770; 4054264	OTC/OCC Number:	16896 0
CHAPARRAL ENERGY LLC			ANN G. THOMPSON	ITRUST	
701 CEDAR LAKE BLVD			1401 RINEHART DR	IVE	
OKLAHOMA CITY, OK	73114-7800		EL RENO	OK 7303	36
Formation(s) (Permit Valid for Listed F Name 1 MISSISSIPPIAN 2 3 4 5 Spacing Orders: No Occurrent	Depth 9221 Location Exception Ord	6 7 8 9 10	Name	Depth	
No Spacing					
Pending CD Numbers: 201805541 201808186 201808182 Total Depth: 14040 Ground Elevation:	1307 Surface Ca	sing: 1500		Special Orders: h to base of Treatable Water-Be	aring FM: 310
Under Federal Jurisdiction: No	Fresh Water Su	pply Well Drilled: No	0	Surface Water used	to Drill: Yes
PIT 1 INFORMATION		Approv	ed Method for disposal of Drill	ing Fluids:	
Type of Pit System: CLOSED Closed System Mean Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000	is Steel Pits		e time land application (REC E MEMO	QUIRES PERMIT)	PERMIT NO: 18-35739
Is depth to top of ground water greater than 10ft below	base of pit? Y				
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area					
Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area Category of Pit: C					

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is ALLUVIAL Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 11 Twp 12N Rge 7W Cou	nty CANADIAN			
Spot Location of End Point: SW SW S	W SE			
Feet From: SOUTH 1/4 Section Line:	165			
Feet From: EAST 1/4 Section Line:	2360			
Depth of Deviation: 8338				
Radius of Turn: 477				
Direction: 185				
Total Length: 4953				
Measured Total Depth: 14040				
True Vertical Depth: 9240				
End Point Location from Lease,				
Unit, or Property Line: 165				
Notes:				
Category	Description			

DEEP SURFACE CASING 10/30/2018 - GA8 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING HYDRAULIC FRACTURING 10/30/2018 - GA8 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 10/30/2018 - GA8 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 MEMO - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT PENDING CD - 201805541 10/31/2018 - G58 - (E.O.)(640)(HOR) 11-12N-7W EXT 668541 MSSP, OTHERS POE TO BHL NCT 660' FB (COEXIST SP. ORDER 134617** MSSP) REC 8/28/2018 (MILLER) **S/B COEXIST SP. ORDER 134617/146122 MSSP; WILL BE AMENDED AT HEARING PER ATTORNEY FOR OP. This permit does not address the right of entry or settlement of surface damages. 017 25299 FORAKER 1207 6UMH-11

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PENDING CD - 201808182

Description

11/1/2018 - G58 - 11-12N-7W X201805541 MSSP 8 WELLS NO OP NAMED REC 10/29/2018 (DENTON) PENDING CD - 201808186 10/31/2018 - G58 - (I.O.) 11-12N-7W X201805541 MSSP X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING WELL COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL NO OP. NAMED REC 10/29/2018 (DENTON)

