API NUMBER: 073 26278

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/25/2018
Expiration Date: 03/25/2020

PERMIT TO DRILL

WELL LOCATION: Sec: 24 Twp: 16N Rge: 6W County: KINGFISHER

SPOT LOCATION: NW NE NE FEET FROM QUARTER: FROM NORTH FROM EAST SECTION LINES: 245 1317

Lease Name: LIL SEBASTIAN 1606 Well No: 5-24MH Well will be 245 feet from nearest unit or lease boundary.

Operator OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON, TX 77094-1900

JEANETTE K. WARD 23950 EAST 800 ROAD

KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

Depth Name Depth MISSISSIPPIAN (LESS CHESTER) 7475 1 6 2 7 3 8 4 9 10 665108 Spacing Orders: Location Exception Orders: 683594 Increased Density Orders: 681312 683591

Pending CD Numbers: Special Orders:

Total Depth: 12500 Ground Elevation: 1070 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 240

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35271
Chlorides Max: 4000 Average: 1800 D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35271
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER

Pit Location Formation: SALT PLAINS

HORIZONTAL HOLE 1

Sec 24 Twp 16N Rge 6W County KINGFISHER

Spot Location of End Point: SE SE SW SE
Feet From: SOUTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 1492

Depth of Deviation: 6649
Radius of Turn: 573
Direction: 183
Total Length: 4951

Measured Total Depth: 12500

True Vertical Depth: 7475

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 8/31/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 8/31/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 681312 9/11/2018 - G57 - 24-16N-6W

X665108 MSNLC

4 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP.

8-10-2018

LOCATION EXCEPTION - 683591 9/11/2018 - G57 - (I.O.) 24-16N-6W

X165:10-3-28(C)(2)(B) MSNLC (LIL SEBASTIAN 1606 5-24MH) MAY BE NCT 497' JIRIK ESTATE 1

OKLAHOMA ENERGY ACQUISITIONS, LP.

9-24-2018

LOCATION EXCEPTION - 683594 9/11/2018 - G57 - (I.O.) 24-16N-6W

X665108 MSNLC

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 1329' FEL

OKLAHOMA ENERGY ACQUISTIONS, LP.

9-24-2018

SPACING - 665108 9/11/2018 - G57 - (640)(HOR) 24-16N-6W

EXT 652682 MSNLC, OTHER POE TO BHL NCT 660' FB

(SUPERSEDE NON-PRODUCING NON-HORIZONTAL SPACING UNITS; COEXIST WITH

PRODUCING NON-HORIZONTAL SPACING UNITS)

