PI NUMBER: 073 26281 rizontal Hole Oil & Gas	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)			09/25/2018 03/25/2020	
	<u>PE</u>	RMIT TO DR	ILL		
WELL LOCATION: Sec: 36 Twp: 19N Rge: 7W	County: KINGFISH	IER			
		RTH FROM	WEST		
SE	CTION LINES: 242	5	2225		
Lease Name: HENNESSEY UNIT 1907	Well No: 4UI	MH-36-1	Well w	ill be 2225 feet from nearest u	nit or lease boundary.
Operator CHAPARRAL ENERGY LLC Name:		Telephone: 405	4788770; 4054264	OTC/OCC Number:	16896 0
CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD			ALVIN STRIBEL,	JR. & JEAN STRIBEL TRU	ST
OKLAHOMA CITY, OK 73	114-7800		14346 EAST 610 RD		
			HENNESSEY	OK 7374	12
2 3 4 5		7 8 9 10			
Spacing Orders: 61811 Location Exception		ers:		Increased Density Orders:	
Pending CD Numbers:				Special Orders:	
ů – Elektrik Alektrik – Elektrik –				·	
Total Depth: 15560 Ground Elevation: 1142	Surface Cas	sing: 500		Depth to base of Treatable Water-Be	aring FM: 80
Under Federal Jurisdiction: No	Fresh Water Supply Well Dril		No	Surface Water used	to Drill: Yes
PIT 1 INFORMATION	Appr		Approved Method for disposal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means Steel	Pits				
Type of Mud System: WATER BASED		D. (	One time land application	(REQUIRES PERMIT)	PERMIT NO: 18-3538
Chlorides Max: 5000 Average: 3000			H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST		
Is depth to top of ground water greater than 10ft below base of	of pit? Y				
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit <b>is</b> located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C					
Pit Location is AP/TE DEPOSIT					
Pit Location Formation: TERRACE					

## HORIZONTAL HOLE 1

KINGFISHER Sec 01 Twp 18N Rge 7W County Spot Location of End Point: SW SF SE SW Feet From: SOUTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 2240 Depth of Deviation: 6725 Radius of Turn: 573 Direction: 180 Total Length: 7935 Measured Total Depth: 15560 True Vertical Depth: 7230 End Point Location from Lease. Unit, or Property Line: 165 Notes: Description Category DEEP SURFACE CASING 9/14/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING 9/14/2018 - G71 - OCC 165:10-3-10 REQUIRES: HYDRAULIC FRACTURING 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG **SPACING - 61811** 9/14/2018 - G57 - (UNIT) N2, SW4 1-18N-7W & W2 NW4, S2 36-19N-7W

9/14/2018 - G57 - (UNIT) N2, SW4 1-18N-7W & W2 NW4, S EST HENNESSEY UNIT FOR MSSSD, OTHERS

