API NUMBER: 073 26282

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	09/25/2018
Expiration Date:	03/25/2020

PERMIT TO DRILL

County: KINGFISHER WELL LOCATION: Sec: Twp: 19N Rge: 7W

FEET FROM QUARTER: SPOT LOCATION: NW NORTH WEST Isw SE SE SECTION LINES: 2425 2250

Lease Name: HENNESSEY UNIT 1907 Well No: 5LMH-36-1 Well will be 2250 feet from nearest unit or lease boundary.

CHAPARRAL ENERGY LLC Operator OTC/OCC Number: Telephone: 4054788770; 4054264 16896 0 Name:

CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD

OKLAHOMA CITY. 73114-7800 OK

ALVIN STRIBEL, JR. & JEAN STRIBEL TRUST

14346 EAST 610 RD

HENNESSEY OK 73742

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN SOLID 7070 1 6 2 7 3 8 4 9 10 61811 Spacing Orders: Location Exception Orders: Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 13260 Ground Elevation: 1142 Depth to base of Treatable Water-Bearing FM: 80 Surface Casing: 500

Under Federal Jurisdiction: Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is AP/TE DEPOSIT TERRACE Pit Location Formation:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35388

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

KINGFISHER Sec 01 Twp 18N Rge 7W County

Spot Location of End Point: SW SW SW NE Feet From: NORTH 1/4 Section Line: 2490 Feet From: EAST 1/4 Section Line: 2380

Depth of Deviation: 6675 Radius of Turn: 800 Direction: 175 Total Length: 5328

Measured Total Depth: 13260 True Vertical Depth: 7560 End Point Location from Lease. Unit. or Property Line: 2380

Notes:

Description Category

DEEP SURFACE CASING 9/14/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

9/14/2018 - G71 - OCC 165:10-3-10 REQUIRES: HYDRAULIC FRACTURING

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 61811 9/14/2018 - G57 - (UNIT) N2, SW4 1-18N-7W & W2 NW4, S2 36-19N-7W

EST HENNESSEY UNIT FOR MSSSD, OTHERS

393514

Oklahoma Lic. No.