API NUMBER: 073 26274

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/24/2018
Expiration Date: 03/24/2020

PERMIT TO DRILL

WELL LOCATION: Sec: 26 Twp: 18N Rge: 5W County: KINGFISHER

SPOT LOCATION: NE NE NW NW FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 275 1148

Lease Name: CLEVELAND 1805 Well No: 1-26MH Well will be 275 feet from nearest unit or lease boundary.

Operator OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON. TX 77094-1900

STEPHEN E. POLLARD 12335 N. 2920 ROAD

DOVER OK 73734

Formation(s) (Permit Valid for Listed Formations Only):

Depth Name Depth MISSISSIPPIAN (LESS CHESTER) 1 6992 6 2 7 3 8 4 9 10 645699 Spacing Orders: Location Exception Orders: 682065 Increased Density Orders: 679455

Pending CD Numbers: Special Orders:

Total Depth: 12500 Ground Elevation: 1132 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit?  $\quad \mbox{Y}$ 

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: SALT PLAINS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35114

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

## **HORIZONTAL HOLE 1**

Sec 26 Twp 18N Rge 5W County KINGFISHER

Spot Location of End Point: SE SW SW SW Feet From: SOUTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 355

Depth of Deviation: 6633
Radius of Turn: 573
Direction: 185
Total Length: 4964

Measured Total Depth: 12500

True Vertical Depth: 6992

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 8/24/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 8/24/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 679455 9/24/2018 - G58 - 26-18N-5W

X645699 MSNLC

6 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP

6/21/2018

LOCATION EXCEPTION - 682065 9/24/2018 - G58 - (I.O.) 26-18N-5W

X645699 MSNLC

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL

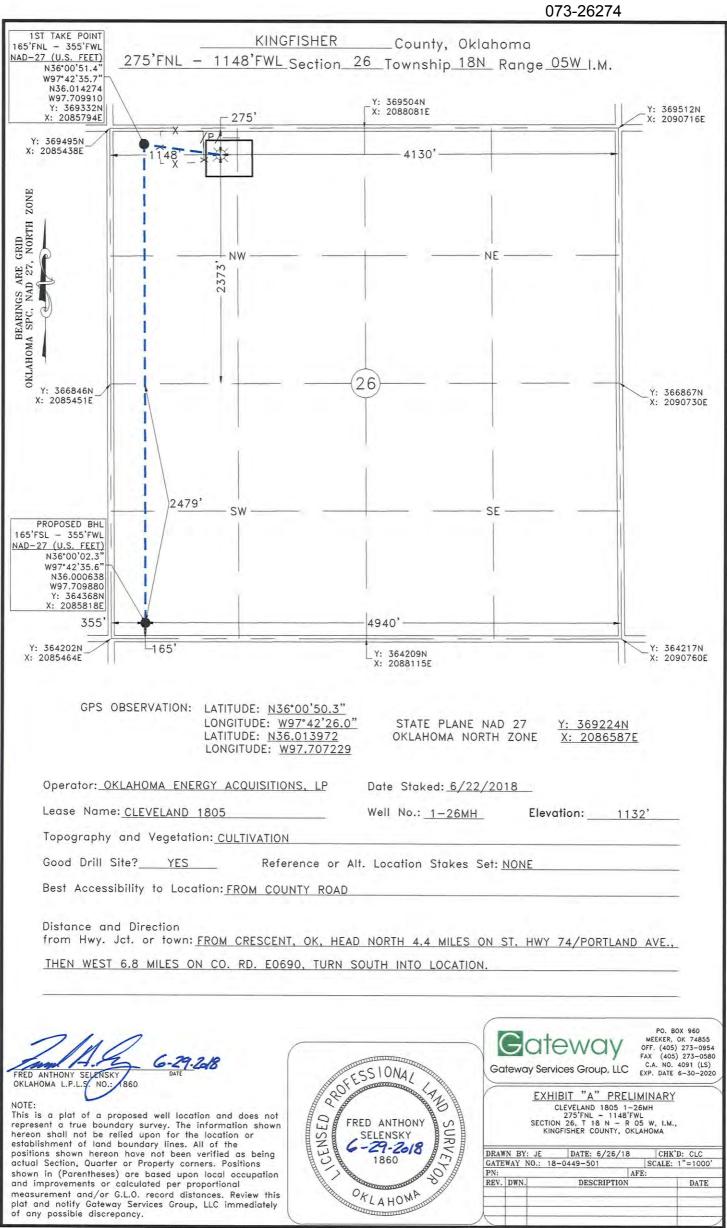
OKLAHOMA ENERGY ACQUISITIONS, LP

8/24/2018

SPACING - 645699 9/24/2018 - G58 - (640)(HOR) 26-18N-05W

EXT 633265 MSNLC, OTHERS COMPL. INT. NLT 660' FB

(EXIST CONCURRENTLY WITH NON-HORIZONTAL DRILLING AND SPACING UNITS)



OKLAHOMA

 DRAWN BY: JE
 DATE: 6/26/18
 CHK'D: CLC

 GATEWAY NO.: 18-0449-501
 SCALE: 1"=1000'

 PN:
 AFE:

 REV. DWN.
 DESCRIPTION
 DATE