API NUMBER: 003 23341

Disposal

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	09/25/2018
Expiration Date:	03/25/2020

PERMIT TO DRILL

VELL LOCATION:	Sec: 33 Twp: 29N Rge: 12	2W County: ALFA	LFA				
POT LOCATION:	NW NE SW SW	FEET FROM QUARTER: FROM SECTION LINES:	SOUTH FROM	WEST			
			1010	760			
	STATE OF OKLAHOMA A SWDW	Well No:	1		Well will be	760 feet from nearest unit or lease boundary.	
Operator Name:	TRANS PACIFIC OIL CORPORATI	ON	Telephone: 3	3162623596		OTC/OCC Number: 23435 0	
				COMMIS	SIONERS O	E THE LAND OFFICE	
TRANS PACIFIC OIL CORPORATION				COMMISSIONERS OF THE LAND OFFICE THE STATE OF OKLAHOMA			
100 S MA	IN ST STE 200			204 N. ROBINSON			
WICHITA,	, KS	67202-3735		_		OV 72402	
				OKLAHO	IMA CITY	OK 73102	
	(Permit Valid for Listed For Name WELLINGTON	Depth 600		Name 6 7 8 9		Depth	
Spacing Orders: Location Exception On No Spacing			Orders:		Ir	ncreased Density Orders:	
ending CD Numb	pers:				S	pecial Orders:	
Total Depth: 1	100 Ground Elevation: 1:	Surface	Casing: 300		Depth	to base of Treatable Water-Bearing FM: 230	
Under Federal	Jurisdiction: No	Fresh Water	r Supply Well Drille	d: No		Surface Water used to Drill: No	
PIT 1 INFORMATION			А	Approved Method for disposal of Drilling Fluids:			
Type of Pit System: ON SITE				A. Evaporation/dewater and backfilling of reserve pit.			
ype of Mud Syst	tem: WATER BASED						
Chlorides Max: 8000 Average: 5000				H. MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER			
	ground water greater than 10ft below be nunicipal water well?	ase of pit? Y	_				
Wellhead Protecti	·						
	ted in a Hydrologically Sensitive Area.						
Category of Pit:	1B						

Notes:

Liner required for Category: 1B

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Category Description

HYDRAULIC FRACTURING 9/21/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 9/21/2018 - G71 - N/A - DISPOSAL WELL

o as shown on this rate be legally landowner.

TRANS PACIFIC OIL CORPORATION STATE OF OK LEASE SW. 1/4. SECTION 33. T29N. R12W ALFALFA COUNTY, OKLAHOMA

Driving Directions:

from the intersection of Highway 2-8-14 (west) and

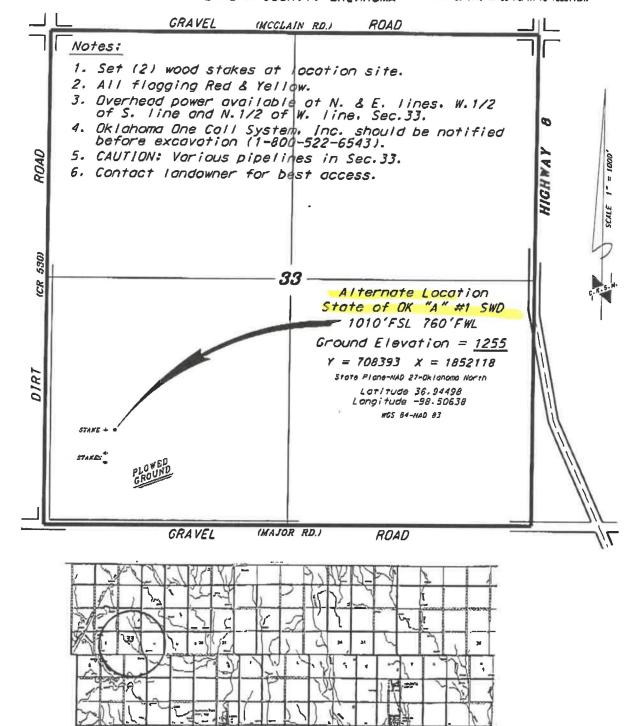
Highway 8 (South) in Highwa, Kantos, go 4-15 miles

South on Highway 8 to the Mi. comer of Section 33,

than 30 1.0 miles West. then 30 1.0 miles South on

Highway 8 to the 33, then go 0.14 miles East.

Han ac 0.19 miles Morth to lacetion.



- Controlling data is based upon the best seps and photographs available to us and upon a require Subjict of land containing 640 perus.
- **ADDIVINATE SECTION TIMES were determined using the normal standard of age of cifferd surreyors practicing in the state of Olifferd surreyors practicing in the state of Oktobaco. The section operates, which establish here project section in the state of the surreyors was not necessarily (country) and the exact leaction of the deliative leaction in the state of North Additional Country of the surrey of th

August 29, 2018