PI NUMBER: 015 23109 B ectional Hole Oil & Gas	OIL & GAS CONS P.O. B OKLAHOMA CI	DRATION COMMISSION ERVATION DIVISION EOX 52000 TY, OK 73152-2000 165:10-3-1)	Approval Date: 09/25/2018 Expiration Date: 03/25/2020
	PERMIT TO	RECOMPLETE	
WELL LOCATION: Sec: 19 Twp: 6N Rge: SPOT LOCATION: NE SW SE SE	10W County: CADDO FEET FROM QUARTER: FROM SOUTH SECTION LINES: 350	FROM EAST 960	
Lease Name: STIDHAM	Well No: 1-19	Well will	be 350 feet from nearest unit or lease boundary.
Operator TERRITORY RESOURCES LLC Name:	Teleph	hone: 4055331300; 4055331	OTC/OCC Number: 22388 0
TERRITORY RESOURCES LLC 1511 S SANGRE RD STILLWATER, OK	74074-1869	NEAL & ROBERTA 25035 COUNTY RO ANADARKO	
Formation(s) (Permit Valid for Listed F Name 1 MARCHAND 2	Formations Only): Depth 8310	Name 6 7	Depth
3 4 5		8 9 10	
Spacing Orders: 506177 32991 37212	Location Exception Orders:		Increased Density Orders:
Pending CD Numbers: 201806228			Special Orders:
Total Depth: 18800 Ground Elevation:	1391 Surface Casing:	1019 IP De	pth to base of Treatable Water-Bearing FM: 890
Under Federal Jurisdiction: No	Fresh Water Supply We	ell Drilled: No Approved Method for disposal of D	Surface Water used to Drill: No rilling Fluids:
		DIRECTIONAL HOLE 1 Sec 19 Twp 6N Spot Location of End Point Feet From: SOUTH	1/4 Section Line: 490
		Feet From: EAST Measured Total Depth: 18 True Vertical Depth: 1877 End Point Location from Le Unit, or Property Line	79 base,

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	7/5/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 201806228	8/15/2018 - G75 - (I.O.) SE4 19-6N-10W X32991/37212/506177 MRCD SHL 350' FSL, 960' FEL POE NCT 350' FSL, NCT 600' FEL NO OP. NAMED REC 8-28-2018 (JOHNSON)
SPACING - 32991	7/11/2018 - G75 - (160) 19-6N-10W EST MRCD, OTHER
SPACING - 37212	7/11/2018 - G75 - (160) 19-6N-10W CLARIFY/AMD 32991/36704 MRCD, OTHER CLARIFY/AMD OTHER EST OTHERS
SPACING - 506177	7/11/2018 - G75 - (160) SE4 19-6N-10W CLARIFY THERE IS NO SPACING CONFLICT BETWEEN ORDER # 32991/37212 MRCD AND ORDER # 131115 MDRNL
SURFACE LOCATION	7/11/2018 - G75 - 350' FSL, 960' FEL SE4 19-6N-10W PER FINAL ORDER LOCATION EXCEPTION # 575538 & ORIGINAL STAKING PLAT