PI NUMBER: 073 26276	OIL & GAS CO P.C OKLAHOMA	RPORATION COMMISSIO INSERVATION DIVISION D. BOX 52000 CITY, OK 73152-2000 Ie 165:10-3-1)	Approval Date: Expiration Date:	09/24/2018 03/24/2020	
	PER	RMIT TO DRILL			
WELL LOCATION: Sec: 26 Twp: 18N Rge: 5W	County: KINGFISHE				
	EET FROM QUARTER: FROM NOR				
Lease Name: CLEVELAND 1805	227 Well No: 8-26	1875 MH	Well will be 227 feet from nearest	unit or lease boundary.	
Operator OKLAHOMA ENERGY ACQUISITION: Name:		elephone: 2815300991	OTC/OCC Number:	23509 0	
OKLAHOMA ENERGY ACQUISITIONS L 15021 KATY FREEWAY STE 400	Þ	STEPHEN	E. POLLARD		
	7094-1900	12335 N. 29	12335 N. 2920 ROAD		
	7094-1900	DOVER	OK 73	734	
2 3 4 5		7 8 9 10			
Spacing Orders: 645699	Location Exception Orders	s: 682069	Increased Density Orders:	679455	
Pending CD Numbers:			Special Orders:		
Total Depth: 12500 Ground Elevation: 1138	Surface Casi	ng: 500	Depth to base of Treatable Water-E	Bearing FM: 210	
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled: No		Surface Water use	ed to Drill: No	
PIT 1 INFORMATION		Approved Method for dis	posal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means Ste	el Pits				
Type of Mud System: WATER BASED			ation (REQUIRES PERMIT)	PERMIT NO: 18-3512	
Chlorides Max: 4000 Average: 1800		H. CLOSED SYSTEM=	STEEL PITS PER OPERATOR REQUEST	S PER OPERATOR REQUEST	
Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N	of pit? Y				
Wellhead Protection Area? N					
Pit <b>is</b> located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C					
Pit Location is BED AQUIFER					

## HORIZONTAL HOLE 1

Sec 26 Twp 18N Rge 5W Cour	nty KINGFISHER			
Spot Location of End Point: SW SW SE SE				
Feet From: SOUTH 1/4 Section Line: 165				
Feet From: EAST 1/4 Section Line:	1129			
Depth of Deviation: 6634				
Radius of Turn: 573				
Direction: 175				
Total Length: 4966				
Measured Total Depth: 12500				
True Vertical Depth: 6998				
End Point Location from Lease,				
Unit, or Property Line: 165				
Notes:	Description			
Category	Description			
DEEP SURFACE CASING	9/10/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING			
HYDRAULIC FRACTURING	9/10/2018 - G71 - OCC 165:10-3-10 REQUIRES:			
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;			
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG			
INCREASED DENSITY - 679455	9/24/2018 - G58 - 26-18N-5W X645699 MSNLC 6 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 6/21/2018			
LOCATION EXCEPTION - 682069	9/24/2018 - G58 - (I.O.) 26-18N-5W X645699 MSNLC COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 965' FEL OKLAHOMA ENERGY ACQUISITIONS, LP 8/24/2018			
SPACING - 645699	9/24/2018 - G58 - (640)(HOR) 26-18N-05W EXT 633265 MSNLC, OTHERS COMPL. INT. NLT 660' FB (EXIST CONCURRENTLY WITH NON-HORIZONTAL DRILLING AND SPACING UNITS)			

073-26276

