API NUMBER: 029 21380 A lorizontal Hole Oil & Gas mend reason: AMENDING TYPE OF DRILLING OPERAT 2 HOLE, CHANGING WELL NUMBER, AND ADDING BH FORMATION.	OIL & GAS C P OKLAHOM (R	DRPORATION COMMISSION CONSERVATION DIVISION .O. BOX 52000 IA CITY, OK 73152-2000 Sule 165:10-3-1) D PERMIT TO DRILL	Approval Date: 09/05/2018 Expiration Date: 03/05/2019
WELL LOCATION: Sec: 30 Twp: 2N Rge: SPOT LOCATION: NE SE SE NE		RTH FROM EAST 54 248	
Lease Name: BILLS	Well No: 1-3	30/31H W	ell will be 248 feet from nearest unit or lease boundary.
Operator CANYON CREEK ENERGY OP Name:	ERATING LLC	Telephone: 9185616737	OTC/OCC Number: 23443 0
CANYON CREEK ENERGY OPERA 2431 E 61ST ST STE 400 TULSA, OK	TING LLC 74136-1237	JOSHUA BILI 16537 CR 37 CENTRAHON	
Formation(s) (Permit Valid for Listed Name 1 MISSISSIPPIAN 2 WOODFORD 3 HUNTON 4 5	Formations Only): Depth 5500 5800 6000	Name 6 7 8 9 10	Depth
Spacing Orders: No Spacing	Location Exception Ord	ers:	Increased Density Orders:
Pending CD Numbers: 201807225 201807227 201807228 201807226 201807226	: 664 Surface Cas	sing: 1000	Special Orders: Depth to base of Treatable Water-Bearing FM: 330
Under Federal Jurisdiction: No	Fresh Water Su	pply Well Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: AIR		Approved Method for dispo	
Is depth to top of ground water greater than 10ft belo Within 1 mile of municipal water well? N	w base of pit? Y	F. Haul to Commercial soil farming facility: Sec. 14 Twn. 7N Rng. 9E Cn 551649 H. SEE MEMO	
Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Are	a.		
Category of Pit: 4			
Liner not required for Category: 4			
Pit Location is ALLUVIAL			
Pit Location Formation: ALLUVIUM			

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 WATER BASED

 Chlorides Max: 8000 Average: 5000
 Is

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is
 located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

Pit Location is ALLUVIAL
Pit Location Formation: ALLUVIUM

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C Pit Location is ALLUVIAL Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 31 Twp 2N Rge 9E County COAL SE Spot Location of End Point: S2 S2 SE Feet From: SOUTH 1/4 Section Line: 1 Feet From: EAST 1/4 Section Line: 660 Depth of Deviation: 4766 Radius of Turn: 477 Direction: 185 Total Length: 7916 Measured Total Depth: 13431 True Vertical Depth: 6000 End Point Location from Lease, Unit, or Property Line: 0

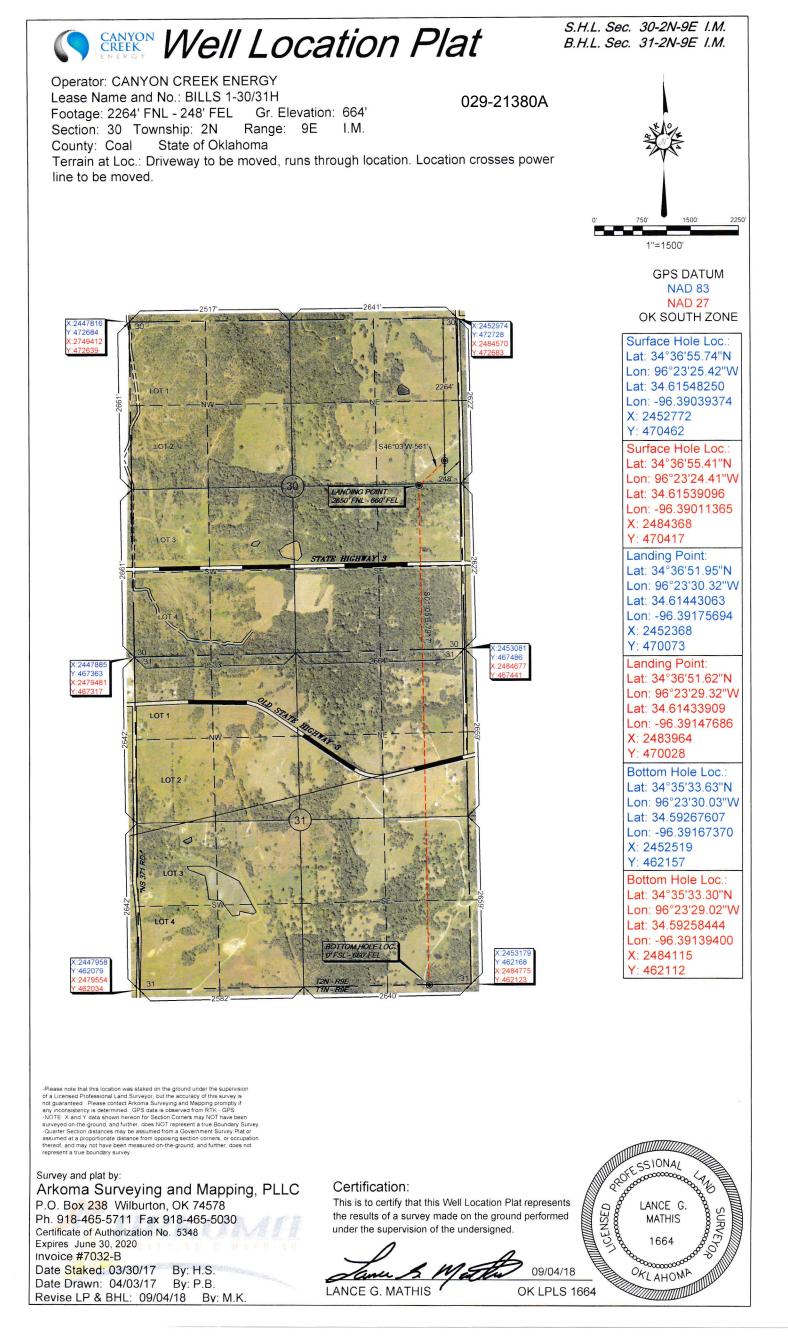
Notes: Category DEEP SURFACE CASING

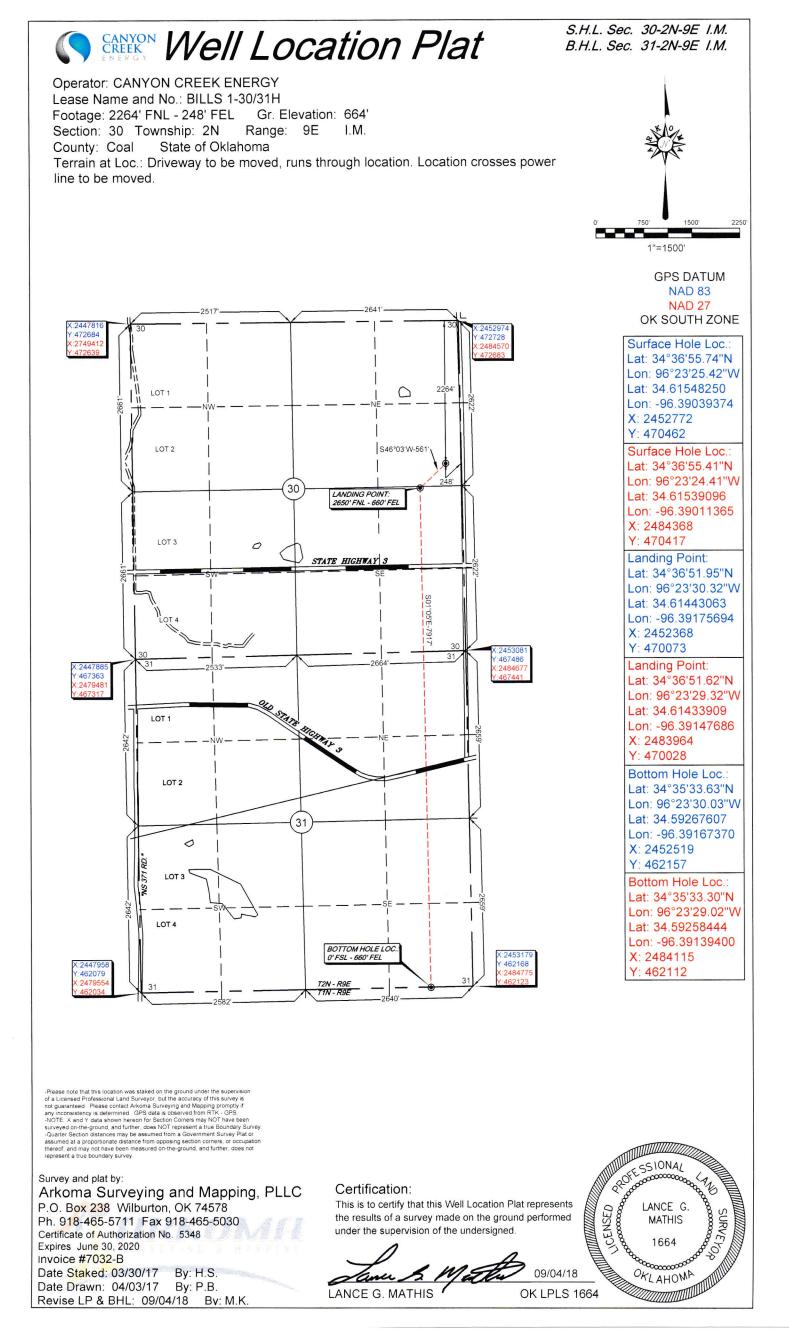
Description

9/5/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description		
HYDRAULIC FRACTURING	9/17/2018 - G71 - OCC 165:10-3-10 REQUIRES:		
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;		
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,		
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG		
МЕМО	9/5/2018 - G71 - PITS 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 3 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT		
PENDING CD - 201807225	9/25/2018 - G58 - (E.O.)(640)(HOR) 30-2N-9E EST MSSP, WDFD, HNTN COMPL. INT. (MSSP, HNTN) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST SP. ORDER 170294 HNTN) REC 9/17/2018 (JOHNSON)		
PENDING CD - 201807226	9/25/2018 - G58 - (E.O.)(640)(HOR) 31-2N-9E EXT 656659 WDFD, HNTN EST MSSP COMPL. INT. (MSSP, HNTN) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST SP. ORDER 116843 HNTN) REC 9/17/2018 (JOHNSON)		
PENDING CD - 201807227	9/25/2018 - G58 - (E.O.) 30 & 31-2N-9E EST MULTIUNIT HORIZONTAL WELL X201807225 MSSP, WDFD, HNTN X201807226 MSSP, WDFD, HNTN (MSSP, HNTN ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 50% 30-2N-9E 50% 31-2N-9E NO OP. NAMED REC 9/17/2018 (JOHNSON)		
PENDING CD - 201807228	9/25/2018 - G58 - (E.O.) 30 & 31-2N-9E X201807225 MSSP, WDFD, HNTN X201807226 MSSP, WDFD, HNTN COMPL. INT. 30-2N-9E NCT 0' FSL, NCT 2500' FNL, NCT 330' FEL COMPL. INT. 31-2N-9E NCT 0' FNL, NCT 165' FSL, NCT 330' FEL NO OP. NAMED REC 9/17/2018 (JOHNSON)		





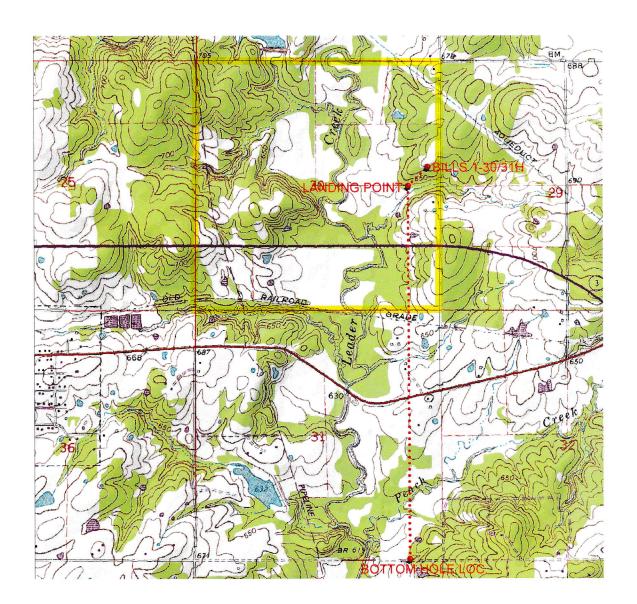


Topographic Vicinity Map

Operator: CANYON CREEK ENERGY Lease Name and No.: BILLS 1-30/31H Surface Hole Location: 2264' FNL - 248' FEL Landing Point: 2650' FNL - 660' FWL Sec. 30 Twp. 2N Rng. 9E I.M. Bottom Hole Location: 0' FSL - 660' FWL Sec. 31 Twp. 2N Rng. 9E I.M. County: Coal State of Oklahoma Ground Elevation at Surface Hole Location: 664'



Scale 1"= 2000' Contour Interval: 10'



Issued by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2020

Date Staked: 03/30/17

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

