

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 015 22187 C

Approval Date: 09/25/2018
Expiration Date: 03/25/2020

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 26 Twp: 6N Rge: 10W

County: CADD0

SPOT LOCATION: S2 SW SE NE

FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 2480 990

Lease Name: DUNN

Well No: 1-26

Well will be 990 feet from nearest unit or lease boundary.

Operator Name: TERRITORY RESOURCES LLC

Telephone: 4055331300; 4055331

OTC/OCC Number: 22388 0

TERRITORY RESOURCES LLC
1511 S SANGRE RD
STILLWATER, OK 74074-1869

ROBERT DUNN
39153 COUNTY STREET 2680
ANADARKO OK 73005

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WADE DOWNTROWN	7544	6	
2	MARCHAND DOWNTHRWN	9146	7	
3	CULP DOWNTROWN	10263	8	
4			9	
5			10	

Spacing Orders: 363347

Location Exception Orders: 501697
370662
682511

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 11224

Ground Elevation: 1424

Surface Casing: 2525 IP

Depth to base of Treatable Water-Bearing FM: 820

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Sec 26 Twp 6N Rge 10W County CADD0

Spot Location of End Point: NE NE NW SE

Feet From: SOUTH 1/4 Section Line: 2372

Feet From: EAST 1/4 Section Line: 1324

Measured Total Depth: 11224

True Vertical Depth: 11098

End Point Location from Lease,

Unit, or Property Line: 1324

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>5/18/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 370662	<p>6/7/2018 - G75 - (F.O.) 26-6N-10W X363347 WADDT, MRCDT, CULPD SHL 2480' FNL, 990' FEL ENTRY (WADDT) 2402' FSL, 882' FEL ENTRY (MRCDT) 2164' FSL, 1147' FEL ENTRY (CULPD) 2338' FSL, 1282' FEL AMOCO PROD. CO. 12-22-1992 (WELL SPUD 8-23-1992)</p>
LOCATION EXCEPTION - 501697	<p>6/7/2018 - G75 - X370662 CHANGING OPERATOR TO CHESAPEAKE OP., INC. (NOW CHESAPEAKE OP., LLC)</p>
LOCATION EXCEPTION - 682511	<p>9/6/2018 - G75 - X370662/501697 CHANGING OPERATOR TO TERRITORY RESOURCES LLC</p>
SPACING - 363347	<p>6/7/2018 - G75 - (640) 26-6N-10W EST WADDT, MRCDT, CULPD, OTHERS</p>