

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 121 24821 A

Approval Date: 07/17/2018

Expiration Date: 01/17/2019

Horizontal Hole Oil & Gas

Amend reason: AMEND SHL FROM 1722' FNL & 2129' FEL TO
1700' FNL & 2150' FEL

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 05 Twp: 7N Rge: 17E

County: PITTSBURG

SPOT LOCATION: ☐ SE ☐ NW ☐ SW ☐ NE

FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 1700 2150

Lease Name: ELEANOR

Well No: 1-5/8H

Well will be 1700 feet from nearest unit or lease boundary.

Operator Name: TRINITY OPERATING (USG) LLC

Telephone: 9185615600

OTC/OCC Number: 23879 0

TRINITY OPERATING (USG) LLC
1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

DARELL BUCK, ATTN: Y FOR PATRICIA BUCK
P.O. BOX 198
CANADIAN OK 74425

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	8649	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 678082

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201802663
201802697

Special Orders:

Total Depth: 16793

Ground Elevation: 874

Surface Casing: 280

Depth to base of Treatable Water-Bearing FM: 230

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is NON HSA

Pit Location Formation: BOGGY

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: BOGGY

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: BOGGY

HORIZONTAL HOLE 1

Sec 08 Twp 7N Rge 17E County PITTSBURG

Spot Location of End Point: SW SE SW SW

Feet From: SOUTH 1/4 Section Line: 1

Feet From: WEST 1/4 Section Line: 930

Depth of Deviation: 8308

Radius of Turn: 382

Direction: 190

Total Length: 7885

Measured Total Depth: 16793

True Vertical Depth: 8649

End Point Location from Lease,
Unit, or Property Line: 1

Notes:

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121 24821 ELEANOR 1-5/8H

Category	Description
HYDRAULIC FRACTURING	<p>7/12/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
MEMO	<p>7/12/2018 - G71 - PIT 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, WBM & OBM CUTTINGS CAPTURED IN CONCRETE-LINED PIT, SOLIDIFIED AND HELD UNTIL DISPOSAL APPROVED BY OCC; PIT 3 - OBM TO VENDOR</p>
PENDING CD - 201802663	<p>7/16/2018 - G57 - (I.O.) 5 & 8-7N-17E EST MULTIUNIT HORIZONTAL WELL X678082 WDFD 33% 5-7N-17E 67% 8-7N-17E TRINITY OPERATING (USG), LLC. REC 4-24-2018 (DUNN)</p>
PENDING CD - 201802697	<p>7/16/2018 - G57 - (I.O.) 5 & 8-7N-17E X678082 WDFD COMPL. INT. (5-7N-17E) NCT 1320' FNL, NCT 0' FSL, NCT 660' FWL COMPL. INT. (8-7N-17E) NCT 0' FNL, NCT 165' FSL, NCT 660' FWL NO OP. NAMED REC 4-24-2018 (DUNN)</p>
SPACING - 678082	<p>7/16/2018 - G57 - (640)(HOR) 5 & 8-7N-17E EST WDFD, OTHERS POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL</p>

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Well Location Plat

S.H.L. Sec. 5-7N-17E I.M.
B.H.L. Sec. 8-7N-17E I.M.

Operator: TRINITY OPERATING

API:121 24821 A

Lease Name and No.: ELEANOR 1-5/8H

Footage: 1700' FNL - 2150' FEL Gr. Elevation: 874'

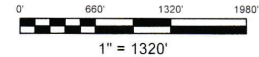
Section: 5 Township: 7N Range: 17E I.M.

County: Pittsburg State of Oklahoma

Terrain at Loc.: Location fell in timber. Location slopes downhill to the North.



All bearings shown
are grid bearings

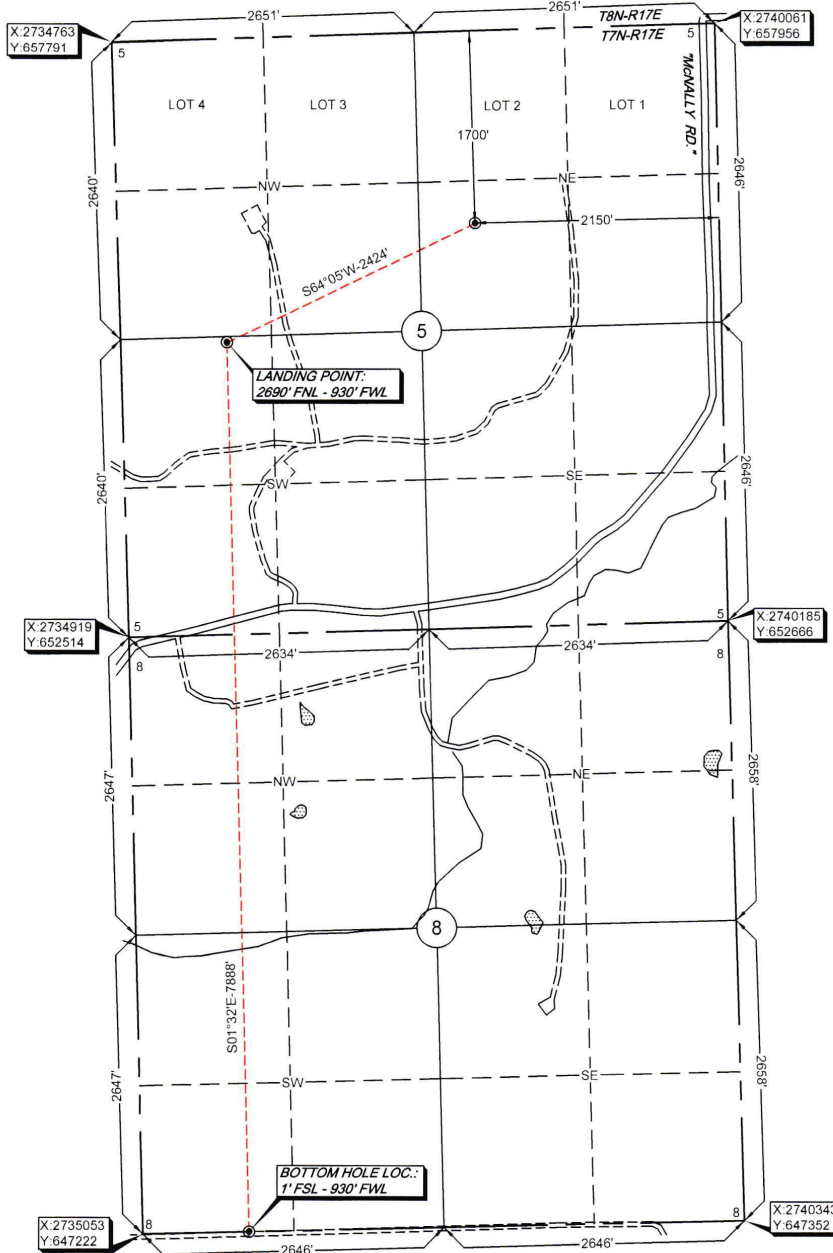


GPS DATUM
NAD 27
OK SOUTH ZONE

Surface Hole Loc.:
Lat: 35°06'42.00"N
Lon: 95°31'56.87"W
X: 2737952
Y: 656190

Landing Point:
Lat: 35°06'32.06"N
Lon: 95°32'23.42"W
X: 2735772
Y: 655131

Bottom Hole Loc.:
Lat: 35°05'14.03"N
Lon: 95°32'23.19"W
X: 2735983
Y: 647246



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. The location is shown on this plat for informational purposes only. It is not intended to be used for any other purpose. The location is shown on this plat for informational purposes only. It is not intended to be used for any other purpose.

NOTE: X and Y data shown herein for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter section distances may be assumed from a Government Survey Plat or other reliable source. The location of the well is shown on this plat for informational purposes only, and may not have been measured on the ground, and further, does not represent a true boundary survey.

Survey and plat by:

Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2020

Invoice #7875-D

Date Staked: 05/30/18 By: H.S.

Date Drawn: 06/05/18 By: J.H.

Added LP & BHL: 07/10/18 By: J.K.

Revised SHL: 08/27/18 By: M.K.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
LANCE G. MATHIS

08/28/18

OK LPLS 1664

