

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 121 24822 A

Approval Date: 07/17/2018
Expiration Date: 01/17/2019

Horizontal Hole Oil & Gas

Amend reason: AMEND SHL FROM 1729' FNL & 2122' FEL TO
1715' FNL & 2136' FEL.

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 05 Twp: 7N Rge: 17E County: PITTSBURG
SPOT LOCATION: FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 1715 2136

Lease Name: ELEANOR Well No: 2-5/8H Well will be 1715 feet from nearest unit or lease boundary.
Operator Name: TRINITY OPERATING (USG) LLC Telephone: 9185615600 OTC/OCC Number: 23879 0

TRINITY OPERATING (USG) LLC
1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

DARELL BUCK, ATTN: Y FOR PATRICIA BUCK
P.O. BOX 198
CANADIAN OK 74425

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	8352	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 678082

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201802662
201802698
201802675
201802666

Special Orders:

Total Depth: 16521 Ground Elevation: 875 Surface Casing: 280 Depth to base of Treatable Water-Bearing FM: 230

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: AIR

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

H. SEE MEMO

Category of Pit: 4

Liner not required for Category: 4

Pit Location is NON HSA

Pit Location Formation: BOGGY

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: BOGGY

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: BOGGY

HORIZONTAL HOLE 1

Sec 08 Twp 7N Rge 17E County PITTSBURG

Spot Location of End Point: SW SW SW SE

Feet From: SOUTH 1/4 Section Line: 1

Feet From: EAST 1/4 Section Line: 2590

Depth of Deviation: 8023

Radius of Turn: 382

Direction: 181

Total Length: 7897

Measured Total Depth: 16521

True Vertical Depth: 8384

End Point Location from Lease,
Unit, or Property Line: 1

Notes:

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

121 24822 ELEANOR 2-5/8H

Category	Description
HYDRAULIC FRACTURING	<p>7/12/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
MEMO	<p>7/12/2018 - G71 - PIT 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, WBM & OBM CUTTINGS CAPTURED IN CONCRETE-LINED PIT, SOLIDIFIED AND HELD UNTIL DISPOSAL APPROVED BY OCC; PIT 3 - OBM TO VENDOR</p>
PENDING CD - 201802662	<p>7/16/2018 - G57 - (I.O.) 5 & 8-7N-17E EST MULTIUNIT HORIZONTAL WELL X678082 WDFD 33% 5-7N-17E 67% 8-7N-17E TRINITY OPERATING (USG), LLC. REC 4-24-2018 (DUNN)</p>
PENDING CD - 201802666	<p>7/16/2018 - G57 - 8-7N-17E X678082 WDFD 2 WELLS NO OP. NAMED REC 4-24-2018 (DUNN)</p>
PENDING CD - 201802675	<p>7/16/2018 - G57 - 5-7N-17E X678082 5 WELLS NO OP. NAMED REC 4-24-2018 (DUNN)</p>
PENDING CD - 201802698	<p>7/16/2018 - G57 - (I.O.) 5 & 8-7N-17E X678082 WDFD COMPL. INT. (5-7N-17E) NCT 1320' FNL, NCT 0' FSL, NCT 1980' FEL & FWL COMPL. INT. (8-7N-17E) NCT 0' FNL, NCT 165' FSL, NCT 1980' FEL & FWL NO OP. NAMED REC 4-24-2018 (DUNN)</p>
SPACING - 678082	<p>7/16/2018 - G57 - (640)(HOR) 5 & 8-7N-17E EST WDFD, OTHERS POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL</p>

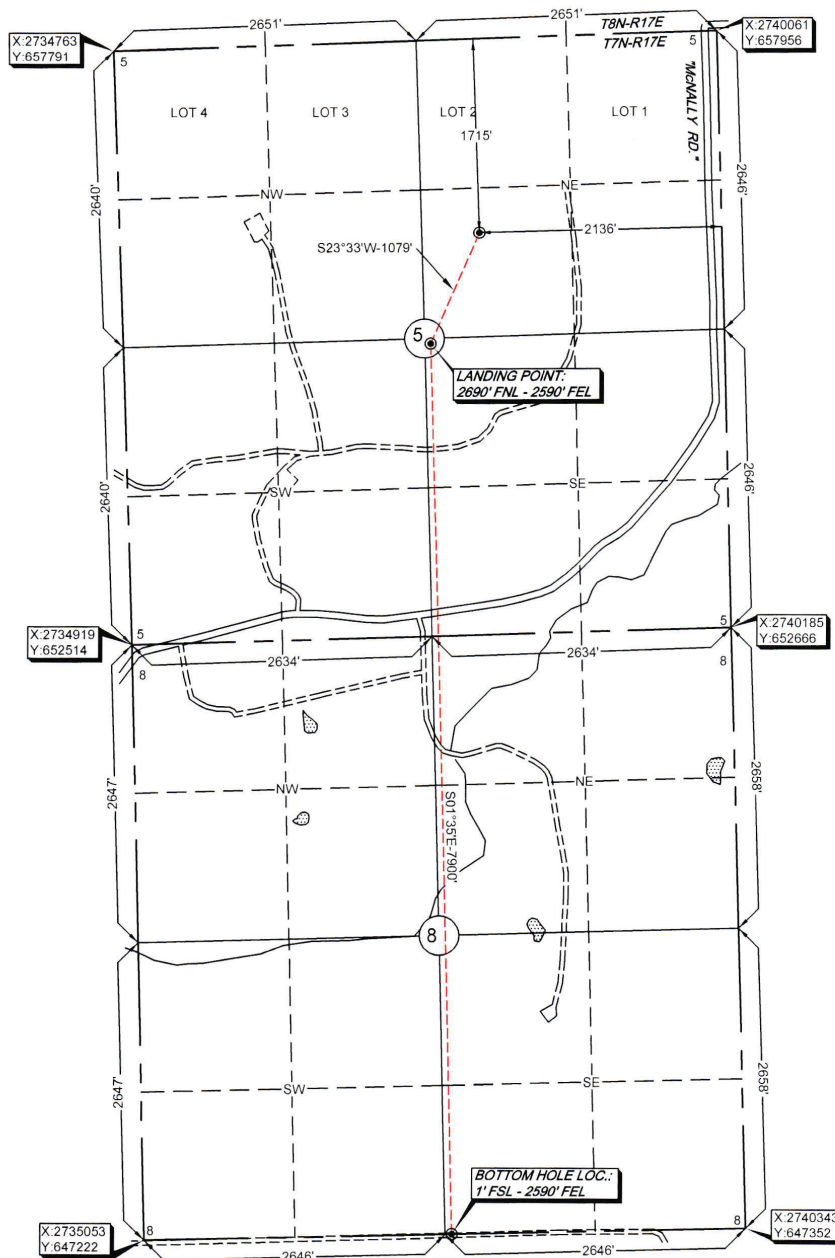
This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



Terrain at Loc.: Location fell in timber. Location slopes downhill to the North.



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of the survey is not guaranteed. Phase conflict Alabama Surveying and Mapping Permit # if any reconstitutions is determined GPS data is obtained from RTK. GPS coordinates are determined by the Alabama Department of Transportation. The survey was conducted on the ground and further confirmed by the Alabama Department of Transportation. Section distances may be assumed from a Government Survey Plat that is available at the County Clerk's Office. The survey was conducted on the ground and may not have been measured on the ground, and further does not represent a true boundary survey.

OK LPLS 1664

