API NUMBER: 051 24484

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/21/2018
Expiration Date: 03/21/2020

PERMIT TO DRILL

WELL LOCATION: Sec: 16 Twp: 8N Rge: 7W County: GRADY

SPOT LOCATION: SW SE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST SECTION LINES: 329 338

Lease Name: JC NELSON Well No: 1-16-9HM Well will be 329 feet from nearest unit or lease boundary.

Operator CONTINENTAL RESOURCES INC Telephone: 4052349020; 4052349 OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC

PO BOX 269000

OKLAHOMA CITY, OK 73126-9000

JOHN & CHARLOTTE NELSON, TRUSTEES 106 ST. CHARLES PLACE

01/ 70

CHICKASHA OK 73018

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth SPRINGER 1 12387 6 2 MISSISSIPPIAN 13567 7 3 WOODFORD 13707 8 9 5 10 Spacing Orders: Location Exception Orders: Increased Density Orders: No Spacing

Pending CD Numbers: 201806840 Special Orders:

201806839

Total Depth: 23561 Ground Elevation: 1157 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 370

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 3000 Average: 2000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35348

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 09 Twp 8N Rge 7W County **GRADY** Spot Location of End Point: N2 NE ΝE NF Feet From: NORTH 1/4 Section Line: 50 EAST Feet From: 1/4 Section Line: 330

Depth of Deviation: 13108 Radius of Turn: 477

Direction: 1

Total Length: 9704

Measured Total Depth: 23561

True Vertical Depth: 13707

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

MEMO

Category Description

DEEP SURFACE CASING 9/10/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 9/10/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 9/10/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST: PIT 2 -

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201806839 9/20/2018 - G75 - (I.O.) 16 & 9-8N-7W

X201806840 SPRG, MSSP, WDFD

SHL (16-8N-7W) NCT 200' FSL, NCT 400' FEL **

COMPL. INT. (16-8N-7W) NCT 150' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (9-8N-7W) NCT 0' FSL, NCT 150' FNL, NCT 330' FEL

NO OP. NAMÈD

REC 9-11-2018 (MILLER)

** ITD HAS SHL AS 338' FEL; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION

EXCEPTION PER OPERATOR

PENDING CD - 201806840 9/20/2018 - G75 - (1280/640) 16 & 9-8N-7W

VAC 128285 MWSPR 9-8N-7W

VAC 632455 SPRG, MSSP, WDFD, OTHER 16-8N-7W

EXT (640) OTHER

EST (1280)(HOR) SPRG, MSSP, WDFD, OTHER

COMPL. INT. (SPRG, MSSP) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

REC 9-11-2018 (MILLER)

EXHIBIT: A (1 of 2) SHEET: 8.5x11 16-8N-7W SHL: BHL-1 9-8N-7W



COVER SHEET

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section $\frac{16}{}$ Township $\frac{8N}{}$ Range $\frac{7W}{}$ I.M. Well: $\frac{JC}{}$ NELSON 1-16-9HMCounty _____State OK Well: ______

Operator _____CONTINENTAL RESOURCES, INC.

	NAD-83							
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W1	JC NELSON 1-16-9HM	665197	1987585	35° 09' 40.06" -97° 56' 10.15"	35.161129 -97.936153	329' FSL / 338' FEL (SE/4 SEC 16)	1155.08'	1156.62
LP-1	LANDING POINT	665197	1987642	35° 09' 40.06" -97° 56' 09.45"	35.161128 -97.935959	329' FSL / 330' FEL (SE/4 SEC 16)		
BHL-1	BOTTOM HOLE LOCATION	675391	1987653	35° 11' 20.89" -97° 56' 09.25"	35.189135 -97.935902	50' FNL / 330' FEL (NE/4 SEC 9)		
X-1	SEIBERT #1	672147	1984025	35* 10' 48.82" -97* 56' 52.97"	35.180228 -97.948048	9-8N-7W:W2SW4 TD: 12,300' 1,980' FSL / 1,320' FWL		

	NAD-27							
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W1	JC NELSON 1-16-9HM	665155	2019181	35° 09′ 39.84″ -97° 56′ 08.99″	35.161066 -97.935830	329' FSL / 338' FEL (SE/4 SEC 16)	1155.08'	1156.62'
LP-1	LANDING POINT	665155	2019239	35° 09' 39.83" -97° 56' 08.29"	35.161065 -97.935637	329' FSL / 330' FEL (SE/4 SEC 16)		
BHL-1	BOTTOM HOLE LOCATION	675349	2019250	35° 11' 20.66" -97° 56' 08.08"	35.189073 -97.935579	50' FNL / 330' FEL (NE/4 SEC 9)		
X-1	SEIBERT #1	672105	2015622	35° 10′ 48.60″ -97° 56′ 51.81″	35.180166 -97.947725	9-8N-7W:W2SW4 TD: 12,300' 1,980' FSL / 1,320' FWL		

Certificate of Authorization No. 7318

Date Staked: 09-07-18 Date Drawn: 09-06-18



Prepared By: Petro Land Services South 10400 Vineyard Blvd. Suite C Oklahoma City, OK 73120

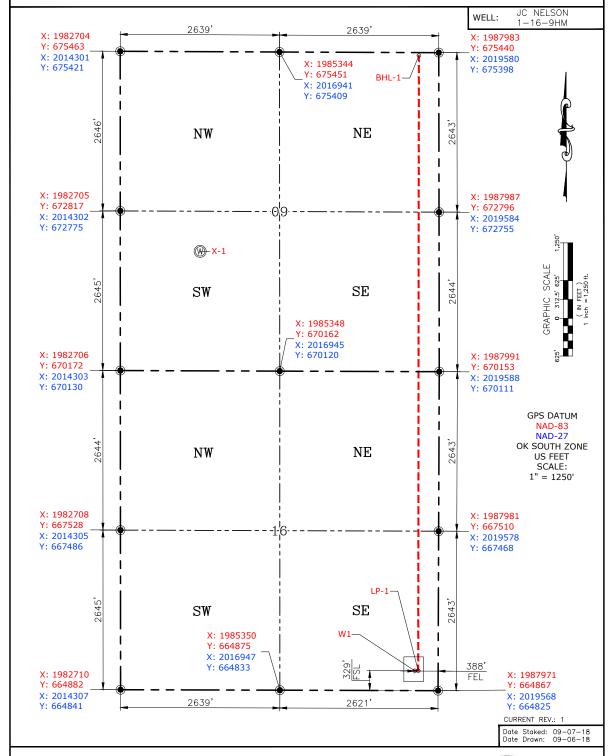
REVISIONS					
No.	DATE	BY	DESCRIPTION	COMMENTS	
00	09-06-18	TJW	ISSUED FOR APPROVAL		
01	09-10-18	MJL	UPDATED WELL NAME	REV. ALL SHEETS	

PETRO LAND SERVICES SOUTH, LLC 10400 VINEYARD BLVD. SUITE C, OKLA. CITY, OKLA. 73120 * OFFICE (405) 212-3108 Certificate of Authorization No. 7318

GRADY County Oklahoma 329' FSL-338' FEL Section 16___ Township _ 8N Range 7W I.M.



CONTINENTAL RESOURCES,INC (OPERATOR)



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

EXHIBIT: <u>A (2 of 2)</u>

SHEET: _

SHL:

BHL-1

8.5x14

16-8N-7W

9-8N-7W

I, RANDALL J. BILYEU an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Oklahoma PLS No.1196