

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 051 24290

Approval Date: 02/28/2018

Expiration Date: 02/28/2019

Straight Hole

Disposal

PERMIT TO DRILL

WELL LOCATION: Sec: 15 Twp: 9N Rge: 5W

County: GRADY

SPOT LOCATION:

SE

SW

NW

NW

FEET FROM QUARTER: FROM

NORTH

FROM

WEST

SECTION LINES:

1171

472

Lease Name: TUTTLE SWD

Well No: 1

Well will be 472 feet from nearest unit or lease boundary.

Operator
Name: OVERFLOW ENERGY LLC

Telephone: 8066587832

OTC/OCC Number: 22383 0

OVERFLOW ENERGY LLC

PO BOX 354

BOOKER, TX 79005-0354

BILLY JACK & JENNIFER TRAXLER

4805 E. SILVER CITY

TUTTLE OK 73089

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WOLFCAMPIAN	3700	6	
2	VIRGILIAN	4975	7	
3			8	
4			9	
5			10	

Spacing Orders:
No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 7100

Ground Elevation: 1330

Surface Casing: 370

Depth to base of Treatable Water-Bearing FM: 120

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE

A. Evaporation/dewater and backfilling of reserve pit.

Type of Mud System: WATER BASED

Chlorides Max: 3000 Average: 2200

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

Notes:

This permit does not address the right of entry or settlement of surface damages.

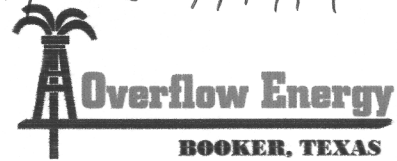
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>2/28/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
SPACING	2/28/2018 - G71 - N/A - DISPOSAL WELL

OVERFLOW ENERGY, LLC
PERMITTING DIVISION
PO BOX 66, DARROUZETT, TEXAS 79024
Tel (806) 625-1010 Fax (806) 625-1011
PERMITTING@OVERFLOWENERGY.COM

Permit ex 8/28/18
Surety ex 7/1/19



operator # 22383

August 23, 2018

Oklahoma Corporation Commission
PO Box 52000
Oklahoma City, OK 73152-2000

RE: **API No.: 051-24290**
TUTTLE SWD #1
SW NW NW 15-09N-05W GRADY
Commercial Disposal Well

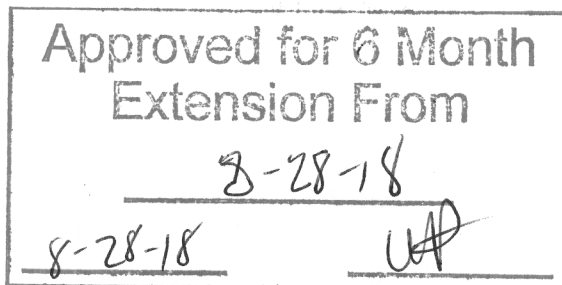
Dear Virginia Hullinger,

Overflow Energy, LLC respectfully requests a six month extension on the approved drilling permit on the above
aforementioned well. All information included on the original permit remains the same. We understand the extension
will be granted for only one six-month period and once that period has elapsed, the permit and fee must be re-filed.

If you should have any questions, please feel free to contact me at 806-625-1010 or email Ashley at
ahladik@oeswd.com or Elizabeth at evalenzuela@oeswd.com.

Sincerely,

Elizabeth Valenzuela
Regulatory Technician



RECEIVED

AUG 27 2018

OKLAHOMA CORPORATION
COMMISSION