PI NUMBER: 043 23653	OIL & GAS ( I OKLAHOI	CORPORATION COMMIS CONSERVATION DIVISIO P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)	N		08/29/2018 02/28/2019
	<u>P</u>	ERMIT TO DRILL			
WELL LOCATION: Sec: 33 Twp: 17N Rge: 20W	County: DEWEY	,			
	SECTION LINES:	00 2071			
Lease Name: GEORGE 28-17N-20W		сн	Well will be	200 feet from nearest u	nit or lease boundary.
Operator WHITE STAR PETROLEUM II LLC Name:		Telephone: 4052525886	C	TC/OCC Number:	23275 0
WHITE STAR PETROLEUM II LLC PO BOX 13360		MARVI	N & DOUG QUA	TTLEBAUM	
OKLAHOMA CITY, OK 7	73113-1360	8469 N	2020 RD		
	3113-1300	LEEDE	ſ	OK 736	54
2 3 4 5		7 8 9 10			
Spacing Orders: 96193	Location Exception Or	rders:	Incr	eased Density Orders:	
Pending CD Numbers: 201804919			Spe	cial Orders:	
Total Depth: 15000 Ground Elevation: 2017	' Surface Ca	asing: 1500	Depth to	base of Treatable Water-Be	aring FM: 460
	Fresh Water Supply Well Drilled: No			Surface Water used to Drill: Yes	
Under Federal Jurisdiction: No	Fresh Water St	upply Well Drilled: No		Surface Water used	
Under Federal Jurisdiction: No PIT 1 INFORMATION	Fresh Water Si		or disposal of Drilling		
			or disposal of Drilling		
PIT 1 INFORMATION		Approved Method f	or disposal of Drilling	Fluids:	PERMIT NO: 18-3519
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Ste		Approved Method fo	application (REQUIF	Fluids:	PERMIT NO: 18-3519
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Ste Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base	el Pits	Approved Method fo	application (REQUIF	Fluids: RES PERMIT)	PERMIT NO: 18-3519
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Ste Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N	el Pits	Approved Method fo	application (REQUIF	Fluids: RES PERMIT)	PERMIT NO: 18-3519
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## HORIZONTAL HOLE 1

Sec28Twp17NRge20WCourtSpot Location of End Point:NENWNVFeet From:NORTH1/4 Section Line:Feet From:EAST1/4 Section Line:Depth of Deviation:8689	
Radius of Turn: 877 Direction: 360	
Total Length: 4934 Measured Total Depth: 15000	
True Vertical Depth: 9489	
End Point Location from Lease, Unit, or Property Line: 165	
Notes:	
Category	Description
DEEP SURFACE CASING	8/24/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	8/24/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 201804919	8/29/2018 - G58 - (I.O.) 28-17N-20W X96193 CLVD COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT NO OP. NAMED REC 7/16/2018 (MURER)
SPACING - 96193	8/29/2018 - G58 - (640) 28-17N-20W EXT 68764/93643 CLVD, OTHERS

