API NUMBER: 043 22592 C

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

| Approval Date: | 04/05/2018 |
|------------------|------------|
| Expiration Date: | 10/05/2018 |

PERMIT TO RECOMPLETE

| | NE FEET FROM SECTION LIN | IEO. | | EST 68 | |
|--|--------------------------|---------------------|-----------------------------------|----------------------------|--|
| Lease Name: COLLIER FARMS | | Well No: | 1-10 | W | ell will be 1677 feet from nearest unit or lease boundary. |
| Operator STONE OAK OPERAT Name: | TING LLC | | Telephone: 4052 | 360937 | OTC/OCC Number: 24011 0 |
| STONE OAK OPERATING LLC 10900 HEFNER POINTE DR STE 202 | | | | COLLIER FAR 221500 EAST | |
| OKLAHOMA CITY, | OK 73120-5 | 5077 | | TALOGA | OK 73667 |
| 2 3 4 5 | | | 7 8 9 10 | | |
| Spacing Orders: 407919 | L | ocation Exception (| Orders: | | Increased Density Orders: |
| Spacing Orders: 407919 Pending CD Numbers: | <u>L</u> | ocation Exception (| Orders: | | Increased Density Orders: Special Orders: |
| Pending CD Numbers: | L Elevation: 1800 | · | Orders: Casing: 1520 | IP | <u> </u> |
| Pending CD Numbers: | | Surface (| Casing: 1520 Supply Well Drilled: | No | Special Orders: Depth to base of Treatable Water-Bearing FM: 210 Surface Water used to Drill: No |
| Pending CD Numbers: Total Depth: 8230 Ground | | Surface (| Casing: 1520 Supply Well Drilled: | | Special Orders: Depth to base of Treatable Water-Bearing FM: 210 Surface Water used to Drill: No |
| Pending CD Numbers: Total Depth: 8230 Ground | | Surface (| Casing: 1520 Supply Well Drilled: | No | Special Orders: Depth to base of Treatable Water-Bearing FM: 210 Surface Water used to Drill: No |

Category Description

HYDRAULIC FRACTURING 3/5/2018 - G71 - OCC 165:10-3-10 REQUIRES:

- 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
- 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
- 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

Category

Description

SPACING - 407919

4/3/2018 - G57 - (160) 10-17N-18W VAC OTHERS VAC 391158 TRNT EXT OTHERS EST TRNT, OTHER