PI NUMBER: 051 24319 Drizontal Hole Oil & Gas	OIL & GAS CON P.O. OKLAHOMA	PORATION COMMISSION NSERVATION DIVISION BOX 52000 CITY, OK 73152-2000 e 165:10-3-1)	Approval Date:04/06/2018Expiration Date:10/06/2018	
	PERI	MIT TO DRILL		
WELL LOCATION: Sec: 32 Twp: 10N Rge: 8V SPOT LOCATION: NE NE NW NW	County: GRADY FEET FROM QUARTER: FROM NORT	H FROM WEST 1052		
Lease Name: COTTONWOOD 32-10-8	Well No: 1H	w	/ell will be 280 feet from nearest unit or lease bo	undary.
Operator JONES ENERGY LLC Name:	Tel	ephone: 5123282953	OTC/OCC Number: 21043 0	
JONES ENERGY LLC 807 LAS CIMAS PKWY STE 350 AUSTIN, TX	78746-6193		AND ANNETTE M MARTIN 7TH STREET OK 73064	
Formation(s) (Permit Valid for Listed For Name 1 MISSISSIPPIAN 2 WOODFORD 3 HUNTON 4	mations Only): Depth 12435 13665 13815	Name 6 7 8 9	Depth	
5 Spacing Orders: 201802312	Location Exception Orders:	10 201802314	Increased Density Orders:	
Pending CD Numbers:		201002314	Special Orders:	
Total Depth: 18450 Ground Elevation: 14 Under Federal Jurisdiction: No	57 Surface Casin Fresh Water Supply	Well Drilled: No	Depth to base of Treatable Water-Bearing FM: 230 Surface Water used to Drill: Yes	
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means S Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000			asal of Drilling Fluids: ion (REQUIRES PERMIT) PERMIT NO: TEEL PITS PER OPERATOR REQUEST	18-34179
Is depth to top of ground water greater than 10ft below ba Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C	se of pit? Y			

HORIZONTAL HOLE 1

GRADY Sec 32 Twp 10N Rge 8W County Spot Location of End Point: S2 SW SW SW Feet From: SOUTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 330 Depth of Deviation: 12759 Radius of Turn: 477 Direction: 190 Total Length: 4942 Measured Total Depth: 18450 True Vertical Depth: 13815 End Point Location from Lease. Unit. or Property Line: 165 Notes: Description Category DEEP SURFACE CASING 3/30/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING HYDRAULIC FRACTURING 3/30/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG PENDING CD - 201802312 4/5/2018 - G58 - (640)(HOR) 32-10N-8W VAC 101031 HNTN VAC 98732 CSTR, MSSLM VAC 583792 WDFD EXT 671701 MSSP, WDFD, HNTN COMPL. INT. (MSSP, HNTN) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL HEARING 4/16/2018 PENDING CD - 201802314 4/5/2018 - G58 - (I.O.) 32-10N-8W X201802312 MSSP, WDFD, HNTN COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL NO OP. NAMED HEARING (4/16/2018)

