PI NUMBER: 073 26003 rizontal Hole Oil & Gas	OIL & GAS (F OKLAHOI		73152-2000		Approval Date: Expiration Date:	04/10/2018 10/10/2018
	P	ERMIT TO D	RILL			
WELL LOCATION: Sec: 26 Twp: 17N Rge: 7	W County: KINGFIS	SHER				
SPOT LOCATION: SW NW NE NW	FEET FROM QUARTER: FROM	ORTH FROM	WEST			
	SECTION LINES: 40	00	1405			
Lease Name: STUTEVILLE 23-17-7	Well No: 4	н	w	/ell will be 40	0 feet from neare	st unit or lease boundary.
Operator CHESAPEAKE OPERATING LLC Name:		Telephone: 40	59353425; 4059358	от	C/OCC Number:	17441 0
CHESAPEAKE OPERATING LLC						
PO BOX 18496			JJS, L.L.C.			
OKLAHOMA CITY, OK	73154-0496		1009 PARK P	PLAZA		
	1010- 0-00		KINGFISHER	ł	OK 7	3750
3 4 5 Spacing Orders: 667564	Location Exception Or	8 9 10 ders: 672933 672934)	Increa	sed Density Orders:	670552
Pending CD Numbers:				Specia	l Orders:	
Total Depth: 12500 Ground Elevation:	¹⁰⁸³ Surface Ca	asing: 1500		Depth to ba	se of Treatable Wate	r-Bearing FM: 220
Under Federal Jurisdiction: No	Fresh Water St	upply Well Drilled:	No		Surface Water u	sed to Drill: No
PIT 1 INFORMATION		Apj	proved Method for dispo	sal of Drilling Flu	lids:	
Type of Pit System: CLOSED Closed System Means	Steel Pits					
Type of Mud System: WATER BASED		D.	One time land applicati	ion (REQUIRE	S PERMIT)	PERMIT NO: 18-3413
Chlorides Max: 25000 Average: 8000		H.	CLOSED SYSTEM=ST	TEEL PITS PER	OPERATOR REQUE	ST
Is depth to top of ground water greater than 10ft below b	base of pit? Y					
Within 1 mile of municipal water well? N						
Wellhead Protection Area? N						
Pit is not located in a Hydrologically Sensitive Area.						
Category of Pit: C						
Liner not required for Category: C						
Liner not required for Category: C Pit Location is NON HSA Pit Location Formation: BISON						

HORIZONTAL HOLE 1	
Sec 23 Twp 17N Rge 7W Cour	nty KINGFISHER
Spot Location of End Point: E2 NW N	W NW
Feet From: NORTH 1/4 Section Line:	330
Feet From: WEST 1/4 Section Line:	400
Depth of Deviation: 6470	
Radius of Turn: 500	
Direction: 350	
Total Length: 5290	
Measured Total Depth: 12500	
True Vertical Depth: 6831	
End Point Location from Lease, Unit, or Property Line: 330	
Notes:	
Category	Description
DEEP SURFACE CASING	4/10/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE – 672934	4/10/2018 - G58 - (I.O.) 23-17N-7W X165:10-3-28(C)(2)(B) OSWG (STUTEVILLE 23-17-7 4H) NO CLOSER THAN 200 FEET FROM THE JAMES PERDUE 'A' 2 WELL 1/31/2018
HYDRAULIC FRACTURING	4/10/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 670552	4/10/2018 - G58 - 23-17N-7W X667564 OSWG 3 WELLS CHESAPEAKE OPERATING, LLC. 11/29/17
LOCATION EXCEPTION - 672933	4/10/2018 - G58 - (I.O.) 23-17N-7W X667564 BGLM, OSWG COMPL. INT. NCT 330' FNL, NCT 330' FSL, NCT 330' FWL CHESAPEAKE OPERATING, LLC 1/31/18
SPACING - 667564	4/10/2018 - G58 - (640)(HOR) 23-17N-7W EXT 644145 OSWG, OTHERS COMPL. INT. NCT 660' FB (COEXIST WITH SP. ORDER 40411/42259 OSWG)

HORIZONTAL HOLE 1

