PI NUMBER: 003 23309 prizontal Hole Oil & Gas	OIL & GAS I OKLAHOI	CORPORATION COMMISSI CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)	
	E	ERMIT TO DRILL	
WELL LOCATION: Sec: 11 Twp: 25N Rge: 1	12W County: ALFALF	Ā	
SPOT LOCATION: NE NE NE NW		ORTH FROM WEST	
	SECTION LINES: 2	40 2485	
Lease Name: HARVESTER 11-25-12	Well No: 2	н	Well will be 240 feet from nearest unit or lease boundary.
Operator BCE-MACH LLC Name:		Telephone: 4052528151	OTC/OCC Number: 24174 0
BCE-MACH LLC		MORRIS	PORTER REVOCABLE TRUST
14201 WIRELESS WAY STE 300		55902 CU	ISTER ROAD
OKLAHOMA CITY, OK	73134	CHEROKI	EE OK 73728
1 MISSISSIPPI LIME 2 3 4 5	5849	6 7 8 9 10	
Spacing Orders: ¹⁵⁸⁷⁷⁰	Location Exception Or	ders:	Increased Density Orders:
Pending CD Numbers: 201801728 201801727			Special Orders:
Total Depth: 10676 Ground Elevation:	1330 Surface Ca	asing: 470	Depth to base of Treatable Water-Bearing FM: 370
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Method for o	disposal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means	s Steel Pits		
Type of Mud System: WATER BASED			Dication (REQUIRES PERMIT) PERMIT NO: 18-34150
Chlorides Max: 25000 Average: 8000		H. CLOSED SYSTEM	M=STEEL PITS PER OPERATOR REQUEST
Is depth to top of ground water greater than 10ft below b	base of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit is located in a Hydrologically Sensitive Area.			
Category of Pit: C			
Liner not required for Category: C Pit Location is BED AQUIFER			
Pit Location is BED AQUIFER Pit Location Formation: CEDAR HILLS			
TRECOUNTIONNAUON. CEDAR MILLO			

HORIZONTAL HOLE 1				
Sec 11 Twp 25N Rge 12W County ALFALFA				
Spot Location of End Point: SE SE SW				
Feet From: SOUTH 1/4 Section Line: 150				
Feet From: WEST 1/4 Section Line: 2615				
Depth of Deviation: 5492				
Radius of Turn: 477				
Direction: 178				
Total Length: 4434				
Measured Total Depth: 10676				
True Vertical Depth: 5970				
End Point Location from Lease,				
Unit, or Property Line: 150				
Notes:				
Category	Description			
HYDRAULIC FRACTURING	3/28/2018 - G71 - OCC 165:10-3-10 REQUIRES:			
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;			
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG			
PENDING CD - 201801727	4/3/2018 - G57 - (I.O.) 11-25N-12W X158770 MSSLM 1 WELL NO OP. NAMED 3-27-2018 (MINMIER)			
PENDING CD - 201801728	4/3/2018 - G57 - (I.O.) 11-25N-12W X158770 MSSLM COMPL. INT. NCT 150' FNL & FSL, NCT 1320' FEL & FWL NO OP. NAMED REC 3-27-2018 (MINMIER)			
SPACING - 158770	4/3/2018 - G57 - (640) 11-25N-12W EST OTHER EXT 120092 MSSLM, OTHERS EXT OTHER			

