API NUMBER: 141 20518 raight Hole Oil & Gas			OKLAHOMA CORPORATION CO OIL & GAS CONSERVATION D P.O. BOX 52000 OKLAHOMA CITY, OK 7315 (Rule 165:10-3-1)		ON DIVISION 0 73152-2000		Approval Date: Expiration Date:	04/06/2018 10/06/2018
				PERMIT TO DR	<u>ILL</u>			
WELL LOCATION	N: Sec: 08 Tw	p: 3S Rge: 18W	County: TILLM	IAN				
SPOT LOCATION	N: NE SW			SOUTH FROM	EAST			
		SECTIO	ON LINES:	1840	2280			
Lease Name:	VARNER-FILLMOR	E TRUST	Well No:	1		Well will be	2280 feet from neare	st unit or lease boundary.
Operator Name:	AC OPERATING	COMPANY LLC		Telephone: 713	8819030	(OTC/OCC Number:	23061 0
AC OPE	RATING COMP	ANY LLC				NER-FILLMO	RE TRUST	
952 ECHO LN STE 390					P.O. BOX 165			
HOUSTON, TX		TX 7702	24-2851				OK 73530	
					DAVIDSO		OK 7	3030
1 2 3 4 5	HENDERSON CANYON STRAWN BASAL STRAWN MISSISSIPPIAN		3710 3850 4660 5395 5610	6 7 8 9 10				
Spacing Orders:	No Spacing		Location Exception	Orders:		Incr	reased Density Orders:	
Pending CD Num	nbers:					Spe	ecial Orders:	
Total Depth:	6000 G	round Elevation: 1270	Surface (Casing: 160		Depth to	base of Treatable Wate	r-Bearing FM: 110
Under Federal Jurisdiction: No Fresh Water				Supply Well Drilled:	Yes		Surface Water u	used to Drill: No
PIT 1 INFORM	ATION			Арр	oved Method for d	lisposal of Drilling	Fluids:	
Type of Pit System: ON SITE			A. Evaporation/dewater and backfilling of reserve pit.					
Type of Mud Sy	stem: WATER BAS	ED						
Chlorides Max:	5000 Average: 3000			ц				O TESTING SOIL PIT LINE
Is depth to top o	of ground water greate	r than 10ft below base of p	it? Y	H. I				G TEGTING GOIL FIT LINE
	municipal water well?	N						
Wellhead Prote								
	cated in a Hydrologica	ly Sensitive Area.						
Category of Pit								
Liner required	for Category: 1B							
Pit Location is	AP/TE DEPOSIT							

Notes:

HYDRAULIC FRACTURING

Description

3/26/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING

4/2/2018 - G57 - FORMATIONS UNSPACED; LEASE OUTLINE 160-ACRES SE4 8-3S-18W PER OPERATOR

API: 141 20518

