PI NUMBER: 083 24432 izontal Hole Oil & Gas	OIL & GAS C P. OKLAHOM	DRPORATION COMMISSIO ONSERVATION DIVISION .O. BOX 52000 A CITY, OK 73152-2000 ule 165:10-3-1)	Approval Date: Expiration Date:	08/08/2018 02/08/2019
	PE	RMIT TO DRILL		
WELL LOCATION: Sec: 35 Twp: 18N Rge: 2	W County: LOGAN			
SPOT LOCATION: SE NE SW NW	FEET FROM QUARTER: FROM NO	RTH FROM WEST		
	SECTION LINES: 169	0 1285		
Lease Name: DOTTIE 35-2-17N-2W	Well No: 1W		Well will be 1285 feet from nearest u	init or lease boundary.
Operator WHITE STAR PETROLEUM LLC Name:		Telephone: 4052525821; 8444024	OTC/OCC Number:	23358 0
WHITE STAR PETROLEUM LLC PO BOX 13360			ANCY SCHEIHING DWEST BLVD	
OKLAHOMA CITY, OK	73113-1360		-	
		MULHALL	OK 730	63
1 WOODFORD 2 3 4 5	5516	6 7 8 9 10		
Spacing Orders: 621531 621532	Location Exception Orde	ers:	Increased Density Orders:	
Pending CD Numbers: 201805258			Special Orders:	
Total Depth: 14100 Ground Elevation: 9	33 Surface Cas	sing: 480	Depth to base of Treatable Water-Bo	earing FM: 230
Under Federal Jurisdiction: No	Fresh Water Sup	oply Well Drilled: No	Surface Water used	d to Drill: Yes
PIT 1 INFORMATION		Approved Method for dis	sposal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED	Steel Pits	D. One time land applic	cation (REQUIRES PERMIT)	PERMIT NO: 18-3465
Chlorides Max: 5000 Average: 3000			STEEL PITS PER OPERATOR REQUEST	,
Is depth to top of ground water greater than 10ft below b Within 1 mile of municipal water well? N	ase of pit? Y			
Wellhead Protection Area? N				
Pit <b>is</b> located in a Hydrologically Sensitive Area.				
Category of Pit: C				
Liner not required for Category: C				

HORIZONTAL HOLE 1				
Sec 02 Twp 17N Rge 2W County LOGAN				
Spot Location of End Point: SE SW SE SW				
Feet From: SOUTH 1/4 Section Line: 310				
Feet From: WEST 1/4 Section Line: 1760				
Depth of Deviation: 5191				
Radius of Turn: 477				
Direction: 175				
Total Length: 8160				
Measured Total Depth: 14100				
True Vertical Depth: 5538				
End Point Location from Lease,				
Unit, or Property Line: 310				
Notes:	Description			
Category	Description			
HYDRAULIC FRACTURING	7/10/2018 - G71 - OCC 165:10-3-10 REQUIRES:			
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;			
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG			
PENDING CD - 201805257	7/25/2018 - G58 - (I.O.) 35-18N & 2-17N-2W EST MULTIUNIT HORIZONTAL WELL X621531 WDFD, OTHER 35-18N-2W X621532 WDFD, OTHER 2-17N-2W 37% 35-18N-2W 63% 2-17N-2W NO OP. NAMED REC 7/24/2018 (JACKSON)			
PENDING CD - 201805258	7/25/2018 - G58 - (I.O.) 35-18N & 2-17N-2W X621531 WDFD, OTHER 35-18N-2W X621532 WDFD, OTHER 2-17N-2W COMPL. INT. (35-18N-2W) NCT 1600' FNL, NCT 0' FSL, NCT 1320' FWL COMPL. INT. (2-17N-2W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FWL NO OP. NAMED REC 7/24/2018 (JACKSON)			
SPACING - 621531	7/25/2018 - G58 - (640)(HOR) 35-18N-2W EXT 616316 WDFD, OTHERS COMPL. INT. NCT 330' FB			
SPACING - 621532	7/25/2018 - G58 - (640)(HOR) 2-17N-2W EXT 619683/621339 WDFD COMPL. INT. NCT 330' FB			

