		ORPORATION COM		Anner vel Deter	07/23/2018		
API NUMBER: 087 22164 A	OKLAHON	P.O. BOX 52000 NA CITY, OK 73152-2	Approval Date: Expiration Date:	01/23/2019			
Horizontal Hole Oil & Gas	(Rule 165:10-3-1)						
Amend reason: UPDATED BHL, SURFACE WATER WILL BE I	JSED <u>AMEN</u>	D PERMIT TO DRILL	=				
WELL LOCATION: Sec: 31 Twp: 7N Rge: 3W	V County: MCCLAII	N					
SPOT LOCATION: SW SE SW SW		OUTH FROM WEST					
	SECTION LINES: 25						
Lease Name: KATMANDU	Well No: 5-	31H	Well will be	e 250 feet from neare	st unit or lease boundary.		
Operator ECHO E & P LLC Name:		Telephone: 4057534232		OTC/OCC Number:	23925 0		
ECHO E & P LLC							
3817 NW EXPRESSWAY STE 840			MERCER FAMILY TRUST				
OKLAHOMA CITY, OK	73112-1400	205	38 SH 76				
		BLA	NCHARD	OK 7	3010		
1 WOODFORD 2 3 4 5	9750	6 7 8 9 10					
Spacing Orders: 680031	Location Exception Ord	ders:	Ĩ	Increased Density Orders:	680596		
Pending CD Numbers:				Special Orders:			
Total Depth: 15000 Ground Elevation: 12	Surface Ca	sing: 1500	Depti	th to base of Treatable Wate	r-Bearing FM: 220		
Under Federal Jurisdiction: No	pply Well Drilled: No		Surface Water used to Drill: Yes				
PIT 1 INFORMATION		Approved Met	hod for disposal of Drill	ling Fluids:			
Type of Pit System: CLOSED Closed System Means S	Steel Pits						
Type of Mud System: WATER BASED	D. One time I	land application (REC	QUIRES PERMIT)	PERMIT NO: 18-34930			
Chlorides Max: 5000 Average: 3000	H. SEE MEM	O					
Is depth to top of ground water greater than 10ft below ba	se of pit? Y						
Within 1 mile of municipal water well? N							
Wellhead Protection Area? N							
Pit is located in a Hydrologically Sensitive Area.							
Category of Pit: C							
Liner not required for Category: C							
Pit Location is BED AQUIFER							
Pit Location Formation: DUNCAN							

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is
 located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

Pit Location is BED AQUIFER Pit Location Formation: DUNCAN

## HORIZONTAL HOLE 1

Sec	31	Twp	7N	Rge	3W	C	County	MCCLAIN
Spot	Locatior	n of En	d Point:	NE	= 1	NE	NW	NW
Feet	From:	NOF	RTH -	I/4 Sec	ction	Line:	16	5
Feet	From:	WE	ST <sup>·</sup>	1/4 Se	ction	Line:	: 11	10
Depth of Deviation: 9177								
Radius of Turn: 900								
Direction: 359								
Total Length: 4884								
Measured Total Depth: 15000								
True Vertical Depth: 9750								
End Point Location from Lease,								
Unit, or Property Line: 165								

Notes:	
Category	Description
DEEP SURFACE CASING	7/18/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	7/18/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 680596	10/10/2018 - G58 - 31-7N-3W X680031 WDFD 5 WELLS NO OP. NAMED 7/24/2018
MEMO	7/18/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. SPACING - 680031

Description

7/23/2018 - G58 - (640)(HOR) 31-7N-3W VAC OTHERS EXT 651990 WDFD, OTHER COMPL. INT. NLT 165' FNL & FSL, NLT 330' FEL & FWL (EXIST CONCURRENTLY WITH NON-HORIZONTAL DRILLING AND SPACING UNITS)

