API NUMBER: 087 22165 A Horizontal Hole Oil & Gas	OIL & GAS CO P.C OKLAHOMA	RPORATION COMMISSIO DNSERVATION DIVISION D. BOX 52000 A CITY, OK 73152-2000 Ile 165:10-3-1)	N Approval Date: Expiration Date:	07/23/2018 01/23/2019	
mend reason: UPDATED BHL, SURFACE WATER USED		PERMIT TO DRILL			
	AMEND				
WELL LOCATION: Sec: 31 Twp: 7N Rge: 3V	V County: MCCLAIN				
SPOT LOCATION: SE SW SE SE	FEET FROM QUARTER: FROM SOU	TH FROM EAST			
	SECTION LINES: 265	965			
Lease Name: KATMANDU	Well No: 3-31		Well will be 265 feet from neare	st unit or lease boundary.	
Operator ECHO E & P LLC Name:		elephone: 4057534232	OTC/OCC Number:	23925 0	
Name.					
ECHO E & P LLC					
3817 NW EXPRESSWAY STE 840		THOMAS A	CALVERT		
		18067 SH 3	9		
OKLAHOMA CITY, OK	73112-1400	PURCELL	OK 7	3080	
1 WOODFORD 2 3 4 5	9750	6 7 8 9 10			
Spacing Orders: 680031	Location Exception Order	s:	Increased Density Orders:	680596	
Pending CD Numbers:			Special Orders:		
Total Depth: 15000 Ground Elevation: 17	180 Surface Casi	ng: 1500	Depth to base of Treatable Wate	r-Bearing FM: 200	
Under Federal Jurisdiction: No Fresh Water S		ly Well Drilled: No	Surface Water	Surface Water used to Drill: Yes	
PIT 1 INFORMATION		Approved Method for dis	posal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means	Steel Pits				
Type of Mud System: WATER BASED		D. One time land applic	ation (REQUIRES PERMIT)	PERMIT NO: 18-34928	
		H. SEE MEMO			
Chlorides Max: 5000 Average: 3000		H. SEE MEMO			
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below ba	ise of pit? Y	H. SEE MEMO			
	ase of pit? Y	H. SEE MEMO			
Is depth to top of ground water greater than 10ft below ba	ase of pit? Y	H. SEE MEMO			
Is depth to top of ground water greater than 10ft below ba Within 1 mile of municipal water well? N	ase of pit? Y	H. SEE MEMO			
Is depth to top of ground water greater than 10ft below ba Within 1 mile of municipal water well? N Wellhead Protection Area? N	ase of pit? Y	H. SEE MEMO			
Is depth to top of ground water greater than 10ft below ba Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.	ase of pit? Y	H. SEE MEMO			
Is depth to top of ground water greater than 10ft below be Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C	ase of pit? Y	H. SEE MEMO			

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is ALLUVIAL
Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec	31	Twp	7N	Rge	ЗW	′ С	county	MCCLAIN
Spot I	Locatior	n of En	d Point	: N\	Ν	NW	NE	NE
Feet I	From:	NOF	RTH	1/4 Se	ction	Line:	16	5
Feet From: EAST 1/4 Section Line: 1290						90		
Depth of Deviation: 9150								
Radius of Turn: 900								
Direction: 359								
Total Length: 4879								
Measured Total Depth: 15000								
True Vertical Depth: 9750								
End Point Location from Lease,								
Unit, or Property Line: 165								

Notes:	
Category	Description
DEEP SURFACE CASING	7/17/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	7/17/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 680596	10/10/2018 - G58 - 31-7N-3W X680031 WDFD 5 WELLS NO OP. NAMED 7/24/2018
MEMO	7/17/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. SPACING - 680031

Description

7/23/2018 - G58 - (640)(HOR) 31-7N-3W VAC OTHERS EXT 651990 WDFD, OTHER COMPL. INT. NLT 165' FNL & FSL, NLT 330' FEL & FWL (EXIST CONCURRENTLY WITH NON-HORIZONTAL DRILLING AND SPACING UNITS)

