API NUMBER: 073 25942

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	02/26/2018
Expiration Date:	08/26/2018

PERMIT TO DRILL

WELL LOCATION:	Sec:	05	Twp:	19N	Rge:	5W	County:	KINGFISHER	
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SPOT LOCATION: SW SE NE SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 1410 2225

Lease Name: CROOKED CREEK CLEVELAND UNIT Well No: 1-5H Well will be 1410 feet from nearest unit or lease boundary.

Operator BLAKE PRODUCTION COMPANY INC Telephone: 4052869800 OTC/OCC Number: 18119 0

BLAKE PRODUCTION COMPANY INC 1601 NW EXPRESSWAY STE 777

OKLAHOMA CITY, OK 73118-1446

JENAE SWART 608 REDFORK DRIVE

HENNESSEY OK 73742

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CLEVELAND	5675	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	410744	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 10754 Ground Elevation: 1025 Surface Casing: 420 Depth to base of Treatable Water-Bearing FM: 370

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

D. One time land application -- (REQUIRES PERMIT)

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Is depth to top of ground water greater than 10ft below base of pit? Y

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit Location is NON HSA

Pit Location Formation: FAIRMONT

PERMIT NO: 18-33955

HORIZONTAL HOLE 1

Sec 08 Twp 19N Rge 5W County KINGFISHER

Spot Location of End Point: S2 S2 N2 S2
Feet From: SOUTH 1/4 Section Line: 1490
Feet From: WEST 1/4 Section Line: 2640

Depth of Deviation: 5135
Radius of Turn: 573
Direction: 175
Total Length: 4719

Measured Total Depth: 10754

True Vertical Depth: 5675

End Point Location from Lease,
Unit, or Property Line: 170

Notes:

Category Description

HYDRAULIC FRACTURING 2/26/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 410744 2/26/2018 - G75 - (UNIT) 5 & N2, N2 S2 8-19N-5W

EST CROOKED CREEK CLEVELAND UNIT FOR CLVD